Bakken Economics Full Slide Deck

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Objective

Define where the Bakken/Three Forks system may be economic in the current oil price environment.

Method

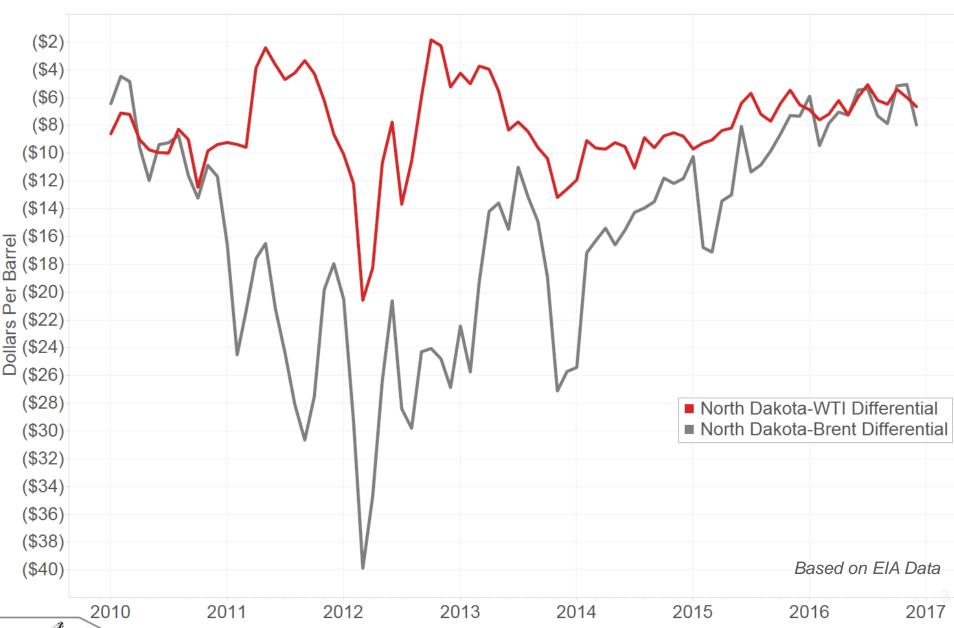
Analyze past well performance across the region and estimate well economics for various production levels.

Disclaimer

The goal of this work is not to imply individual company actions or intentions. All view expressed are strictly that of Justin J. Kringstad.

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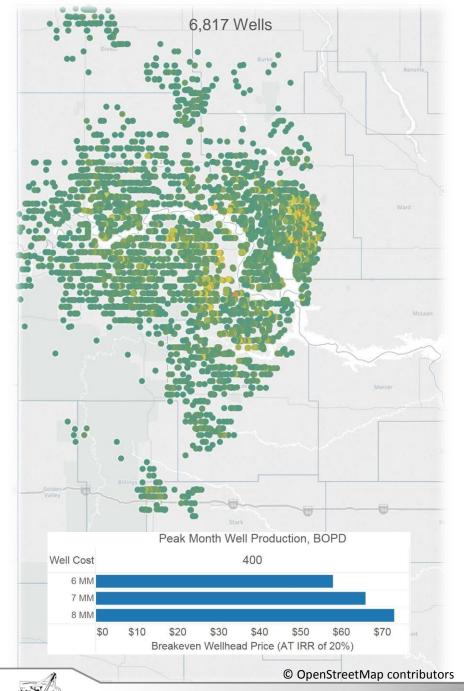
North Dakota Oil Differential



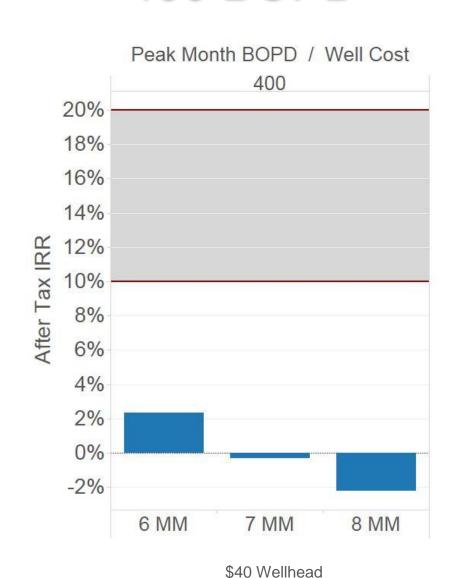
Key Economic Assumptions

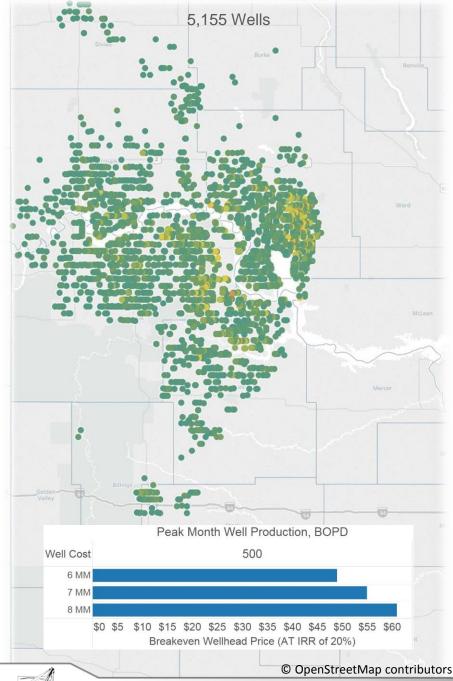
- \$6-\$8 Million Well Costs
- \$40/BBL & \$2.00/MCF Wellhead Pricing
- 1/6 Royalty
- Zero Flaring
- Assumed 10-20% IRR to drill (<u>calculated after</u> production taxes and royalties)
- No Tax Incentives Included
- Production rate is 30-day average
- All Bakken/Three Forks wells drilled in 2008+



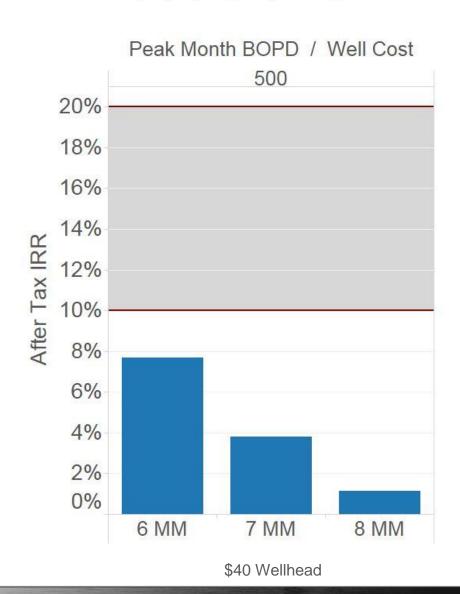


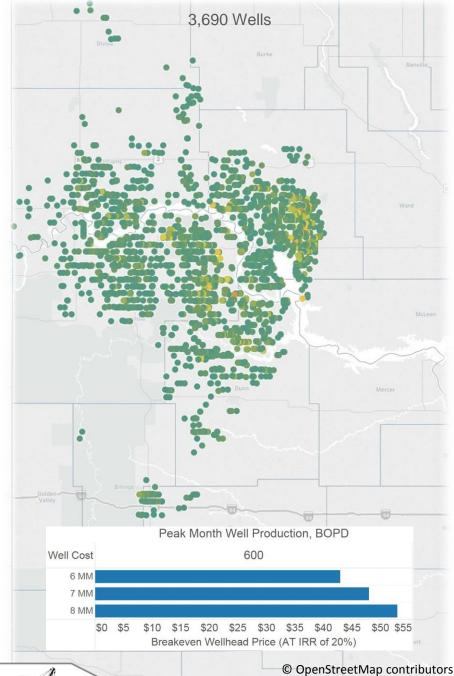
Peak Month Minimum 400 BOPD



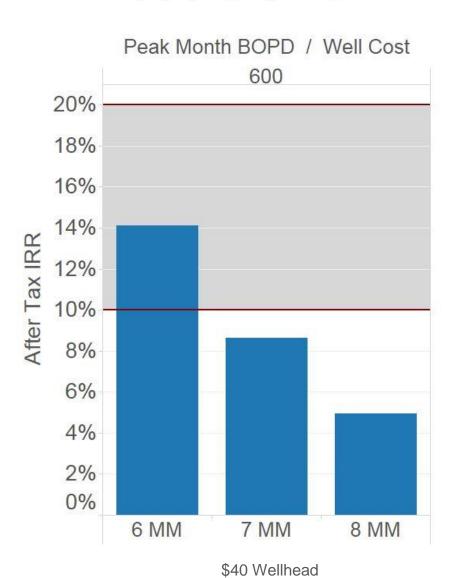


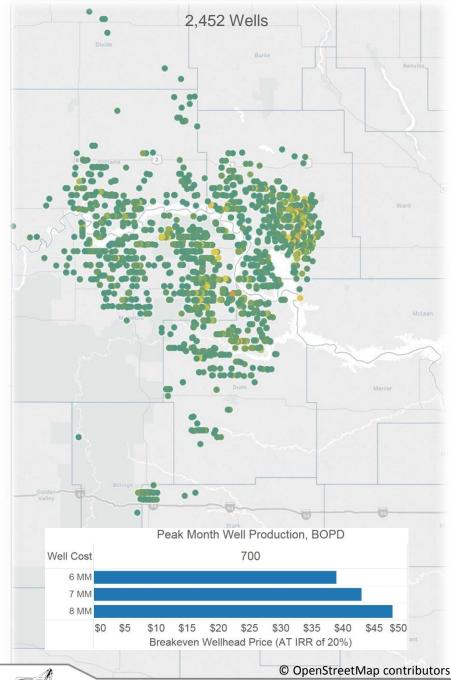
Peak Month Minimum 500 BOPD



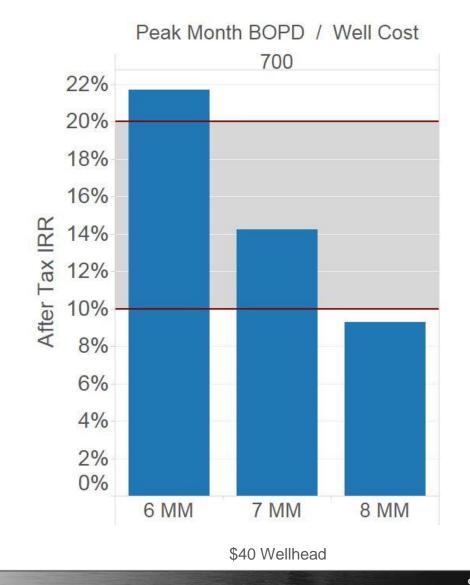


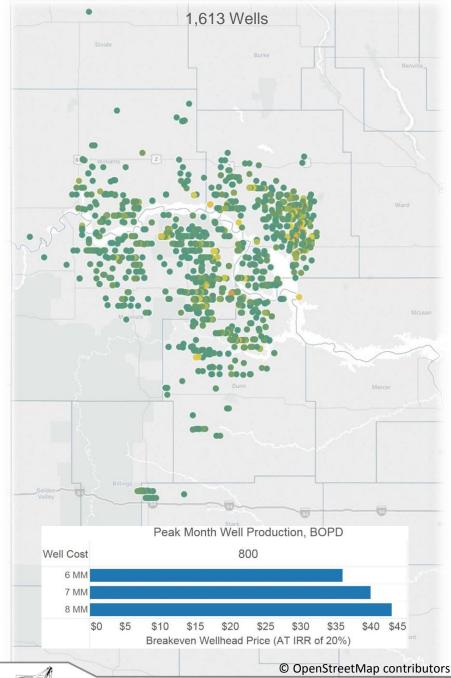
Peak Month Minimum 600 BOPD



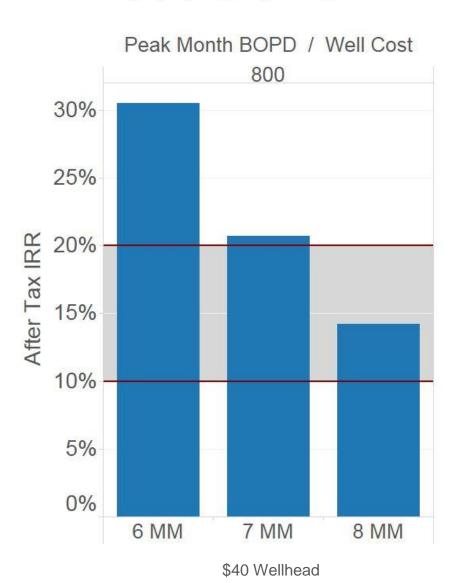


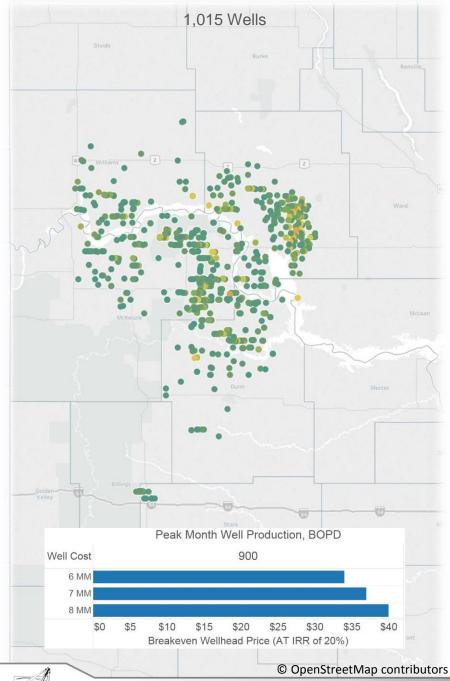
Peak Month Minimum 700 BOPD



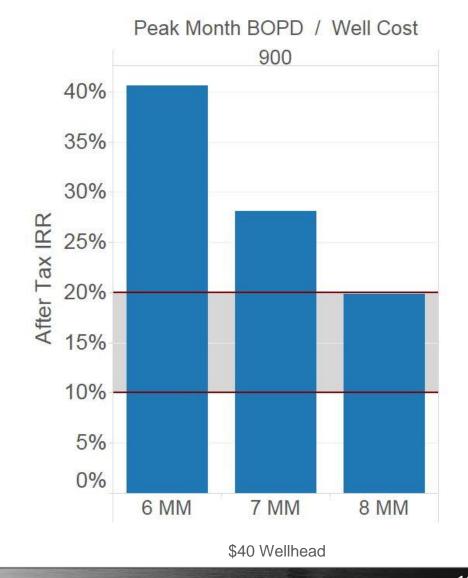


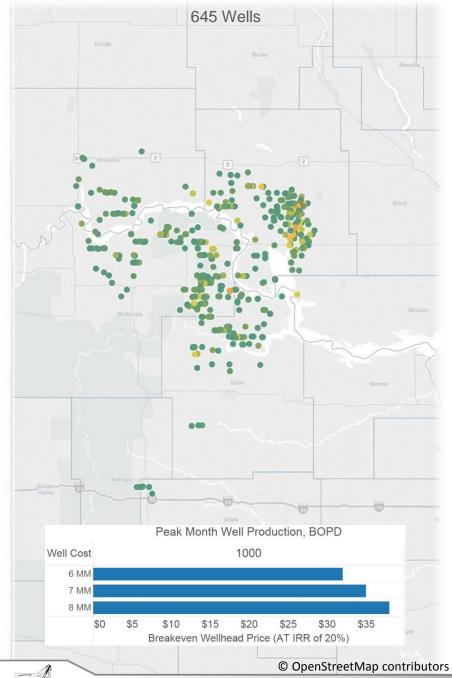
Peak Month Minimum 800 BOPD



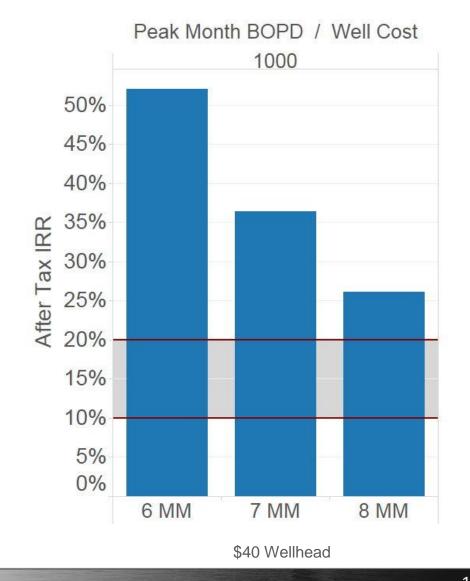


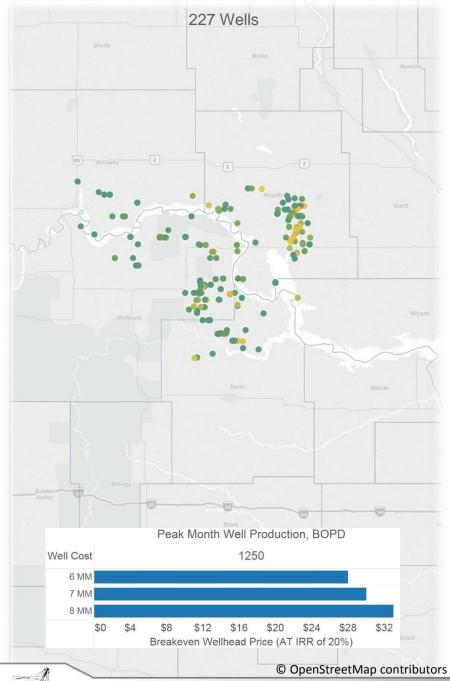
Peak Month Minimum 900 BOPD



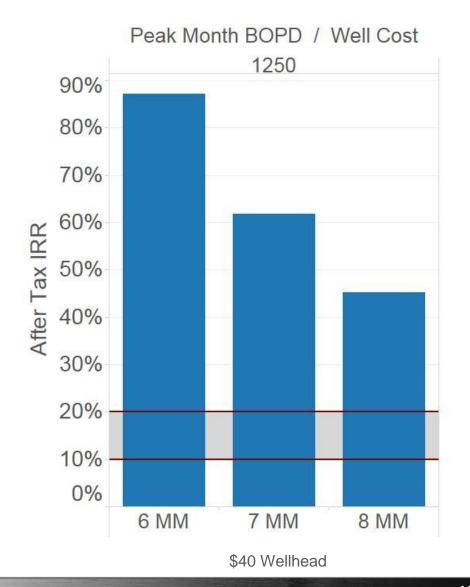


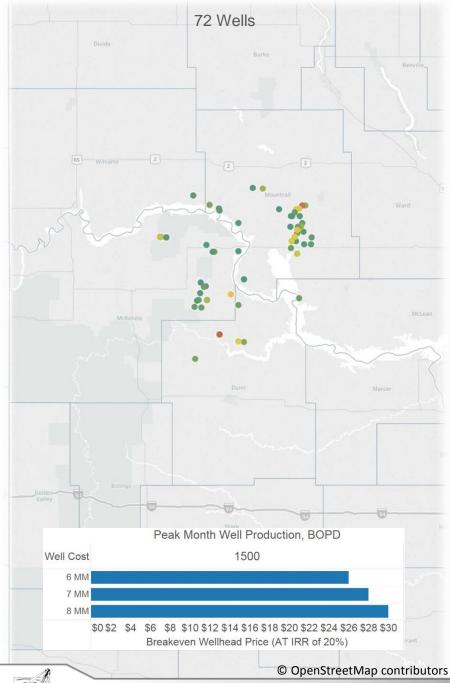
Peak Month Minimum 1,000 BOPD



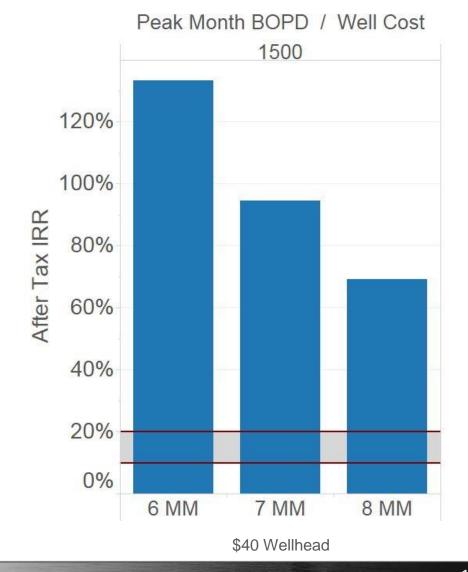


Peak Month Minimum 1,250 BOPD

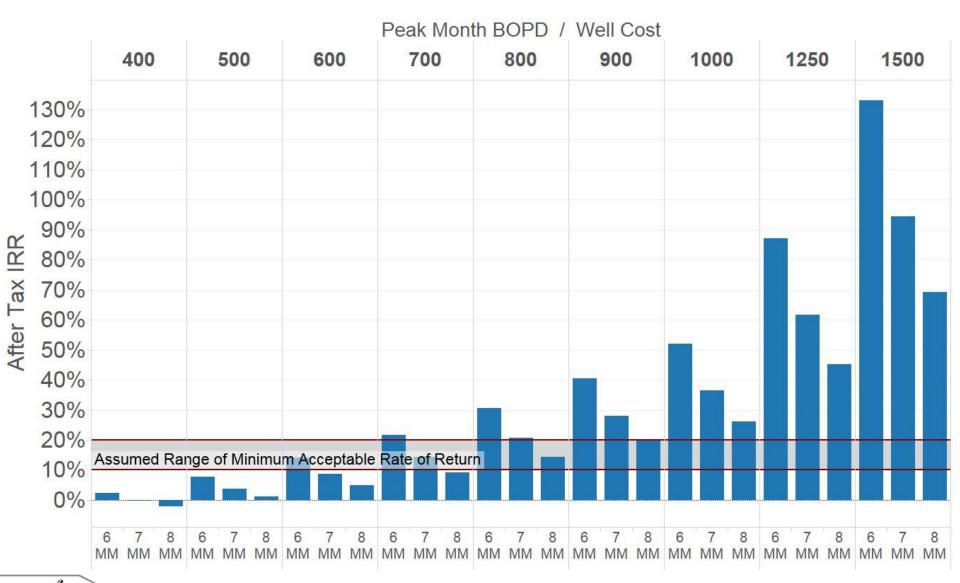




Peak Month Minimum 1,500 BOPD



Summary of \$40 Wellhead Oil





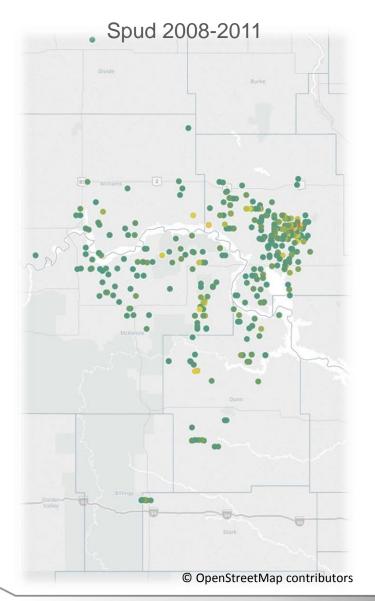
Breakeven Summary

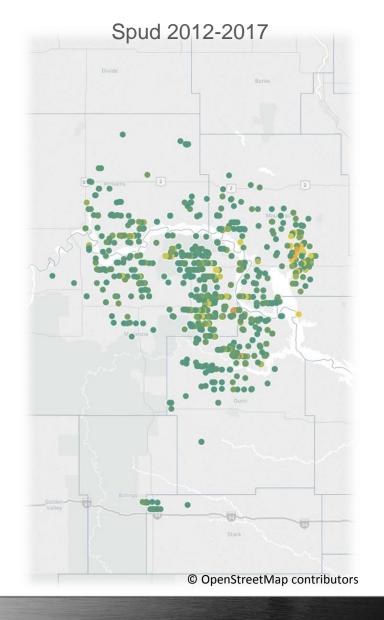
Peak Month Well Production, BOPD / Well Cost 400 500 700 900 1000 1200 600 800 1500 \$75 Breakeven Wellhead Price (AT IRR of 20%) \$70 \$65 \$60 \$55 \$50 \$45 \$40 \$35 \$30 \$25 \$20 \$15 \$10 \$5 6 8 6 8 6 8 6



Understanding "The Core" Footprint

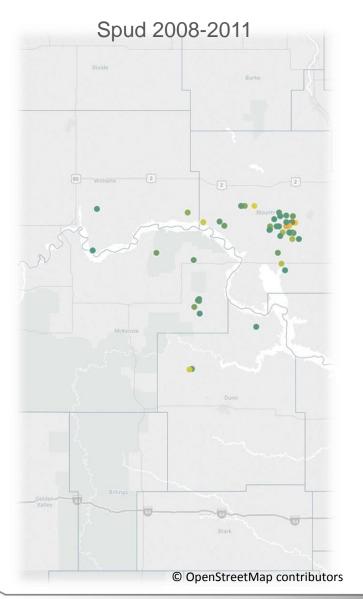
Peak Month Minimum: 800 BOPD

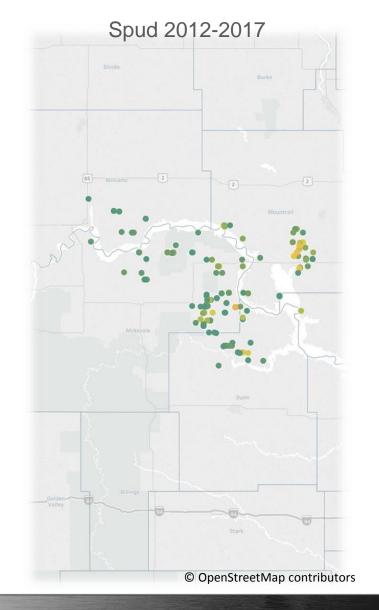




Understanding "The Core" Footprint

Peak Month Minimum: 1,250 BOPD





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