Industrial Commission Update

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North Dakota Pipeline Authority



Natural Gas Update



Production

- Technology
- Markets



Gathering

- Capacity
- Connections



Processing

- Capacity
- Location



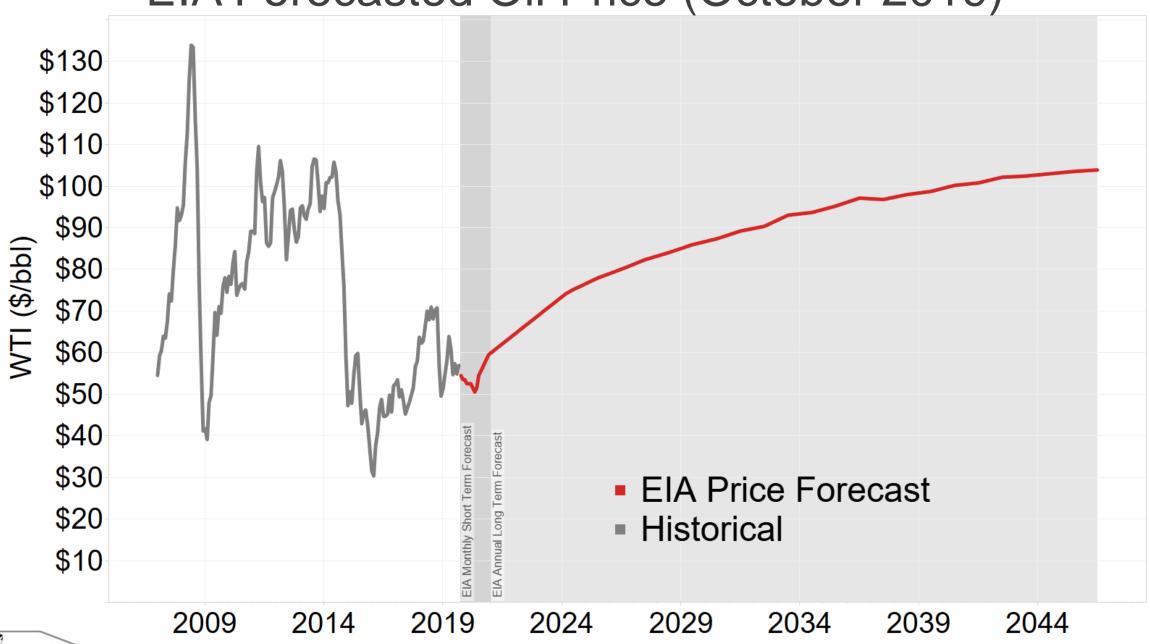
Transmission

- Dry Gas
- Natural Gas Liquids

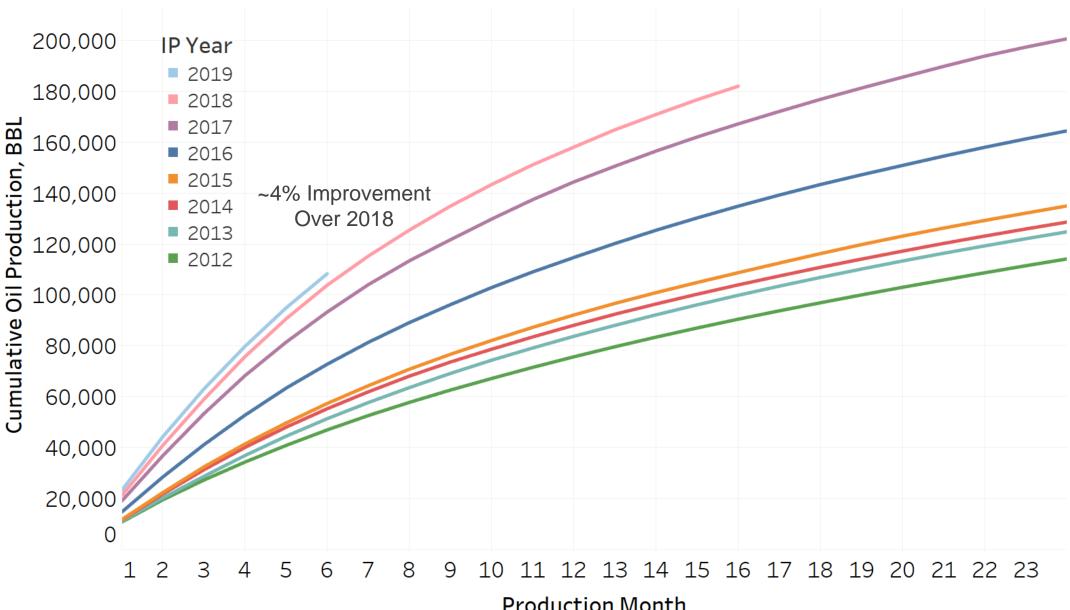


Crude Oil Prices – Nov. 21, 2019 PADD IV PADD II PADD V Brent \$63.62 WTI + \$5.29 Cushing \$58.33 PADD III Pricing Data: LLS (Argus) Bloomberg & WTI + \$4.58 CME (LLS-Argus) JS Dept of State Geographer © 2013 Google Google earth Image © 2013 TerraMetrics SIO. NOAA. U.S. Navv. NGA. GEBCO

EIA Forecasted Oil Price (October 2019)



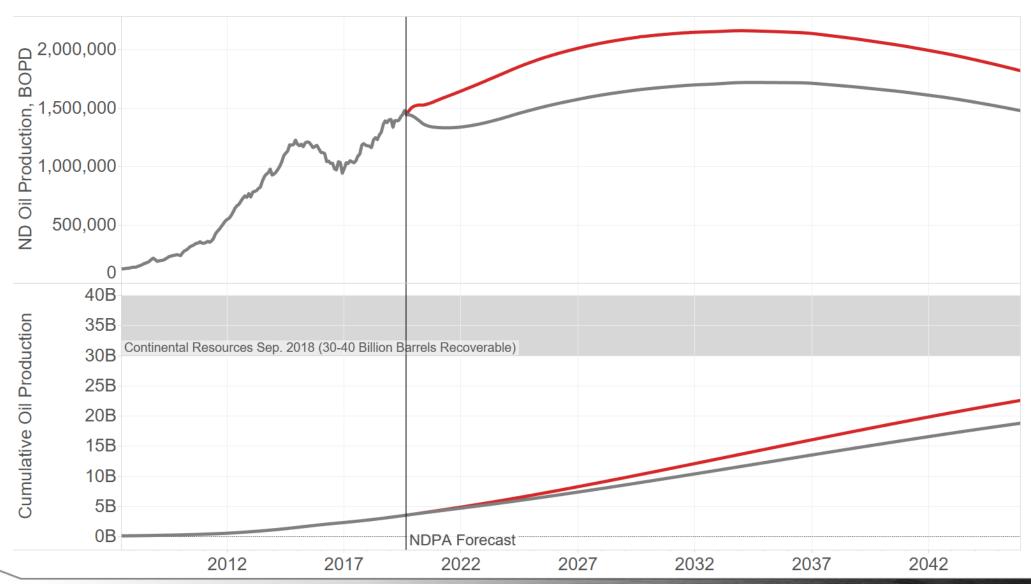
Statewide oil Performance



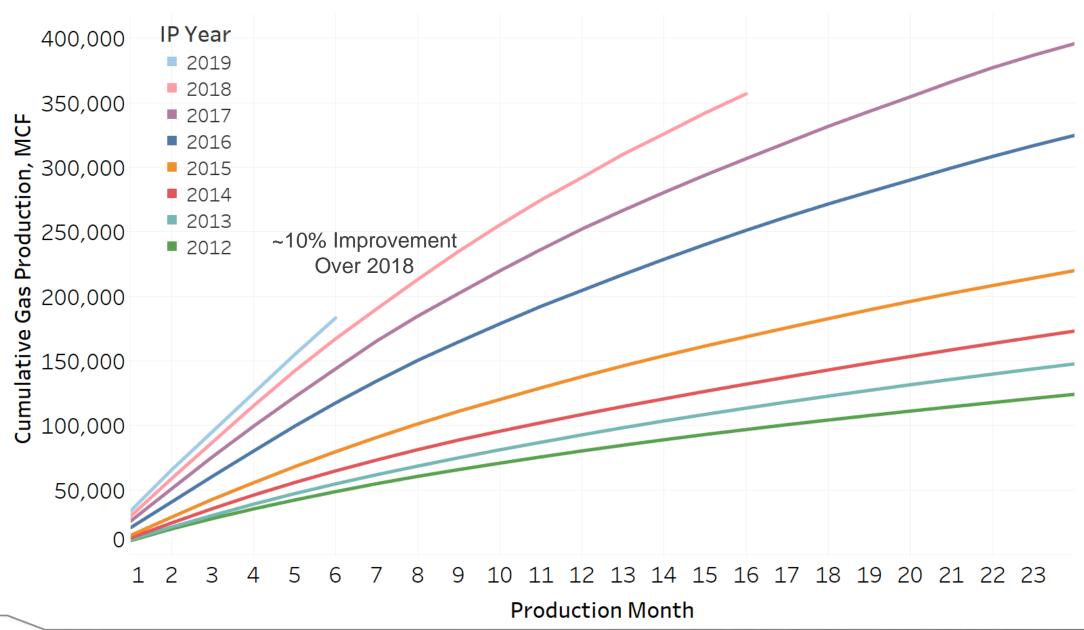


North Dakota Oil Production Forecast

Assumes Current Technology – Enhanced Oil Recovery Not Included

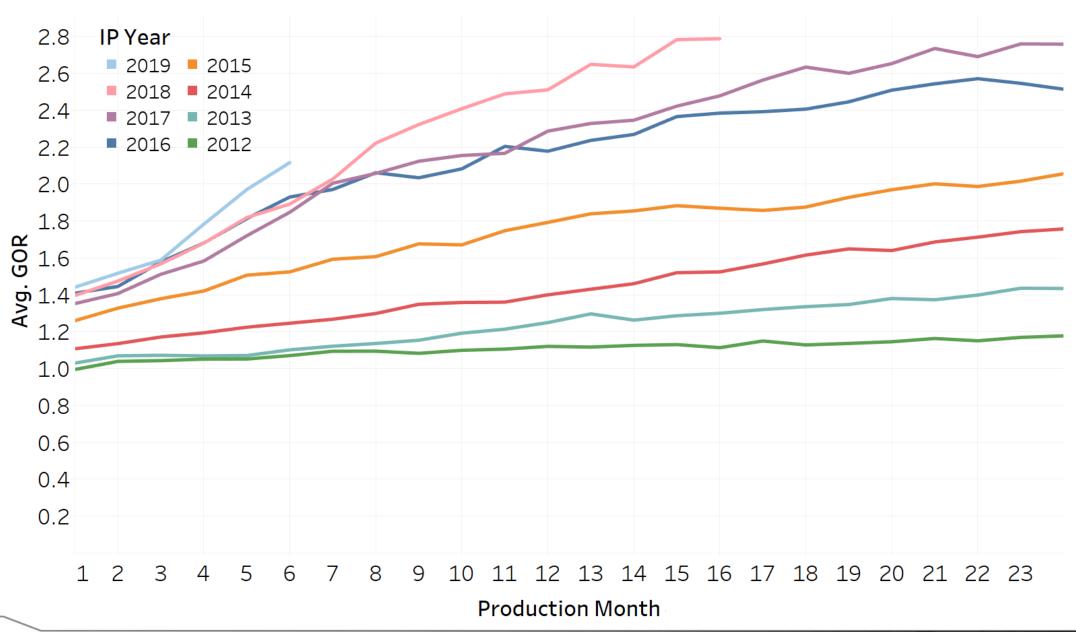


Statewide Gas Performance





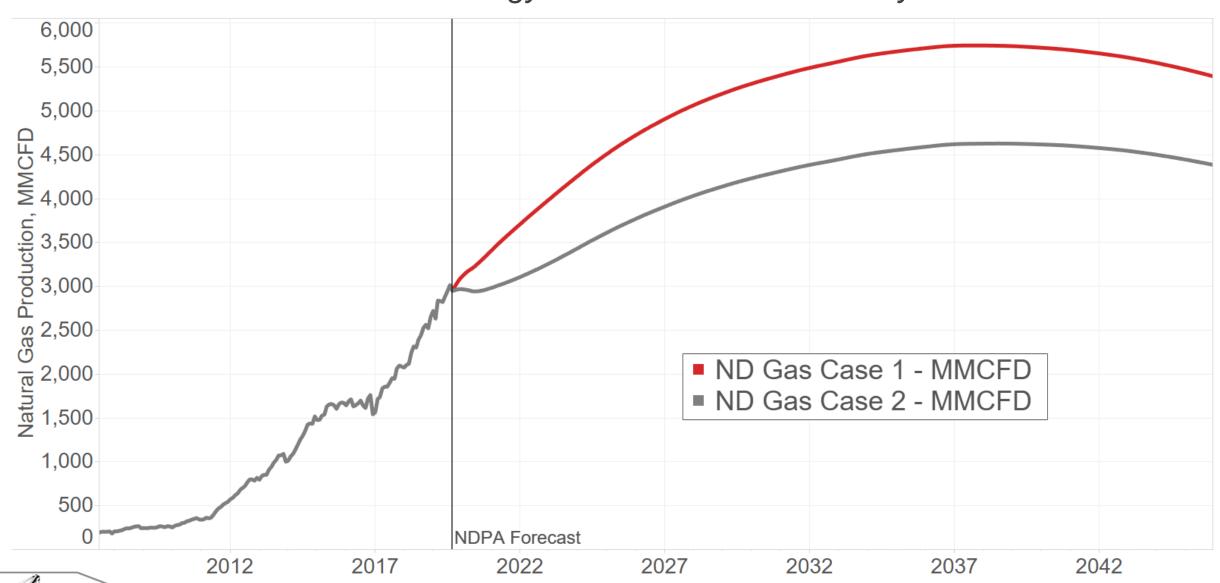
Statewide Gas-Oil Ratio





NDPA North Dakota Gas Production Forecast

Assumes Current Technology - Enhanced Oil Recovery Not Included



Natural Gas Update



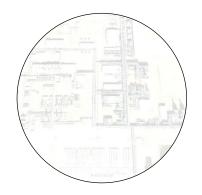
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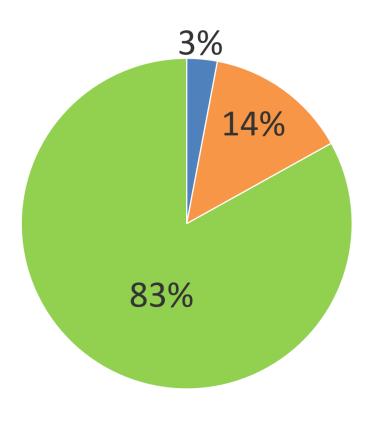


Transmission

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Solving the Flaring Challenge



Statewide

GREEN – % of gas captured and sold Blue – % flared from zero sales wells Orange – % flared from wells with at least one mcf sold.

Simple Terms

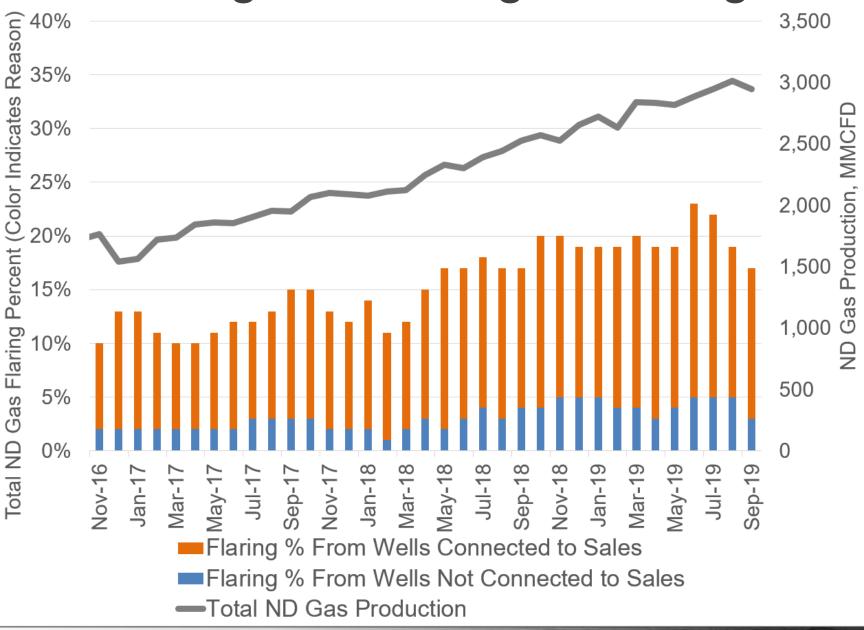
Blue – Lack of pipelines

Orange – Challenges on existing infrastructure

Sep. 2019 Data – Non-Confidential Wells

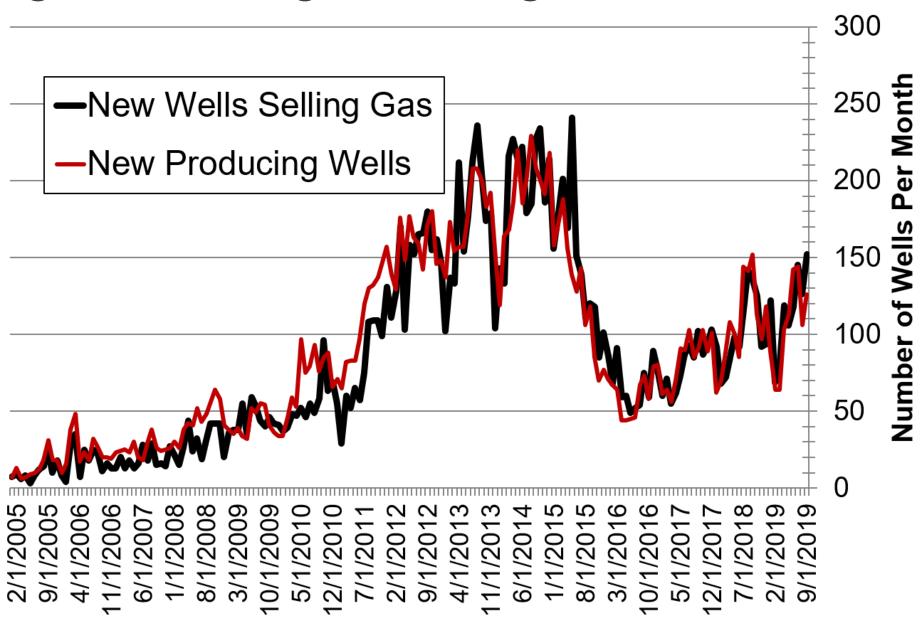


Solving the Flaring Challenge





Solving the Flaring Challenge – Gas Connections



Natural Gas Update



Production

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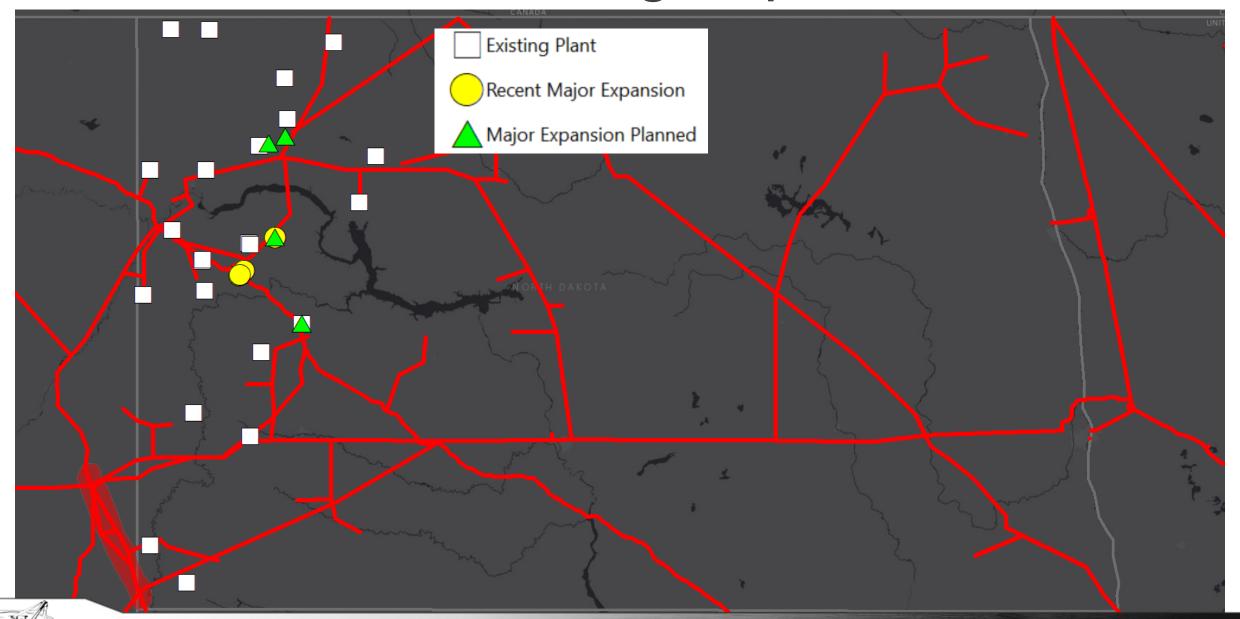


Transmission

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Gas Processing Expansions



Recent Gas Processing Expansions

Plant Name	Plant Operator	County	Additional Expansion Vol., MMCFD	Date
Arrow Bear Den	Arrow Field Services	McKenzie	120	Aug-19
Roosevelt	Kinder Morgan	McKenzie	150	Nov-19
Demicks Lake	ONEOK	McKenzie	200	Nov-19
LM4	Targa/Hess JV	McKenzie	200	Aug-19

670 MMCFD

Planned Gas Processing Expansions

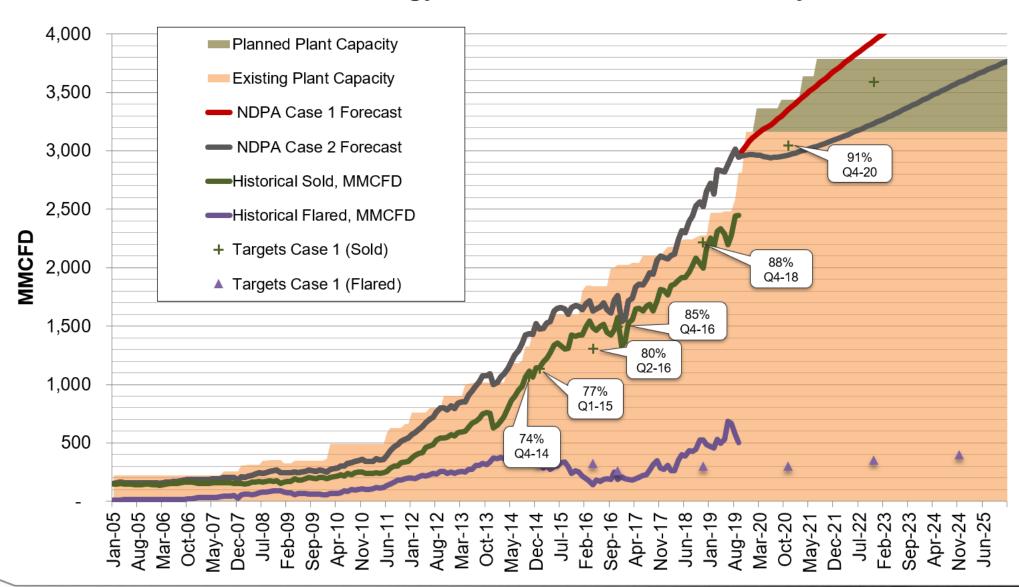
Plant Name	Plant Operator	County	Additional Expansion Vol., MMCFD	Estimated In- Service Date
Demicks Lake II	ONEOK	McKenzie	200	20-Feb
Nesson	XTO	Williams	75	20-Sep
Bear Creek II	ONEOK	Dunn	200	21-Mar
Tioga	Hess	Williams	150	21-Jul

625 MMCFD



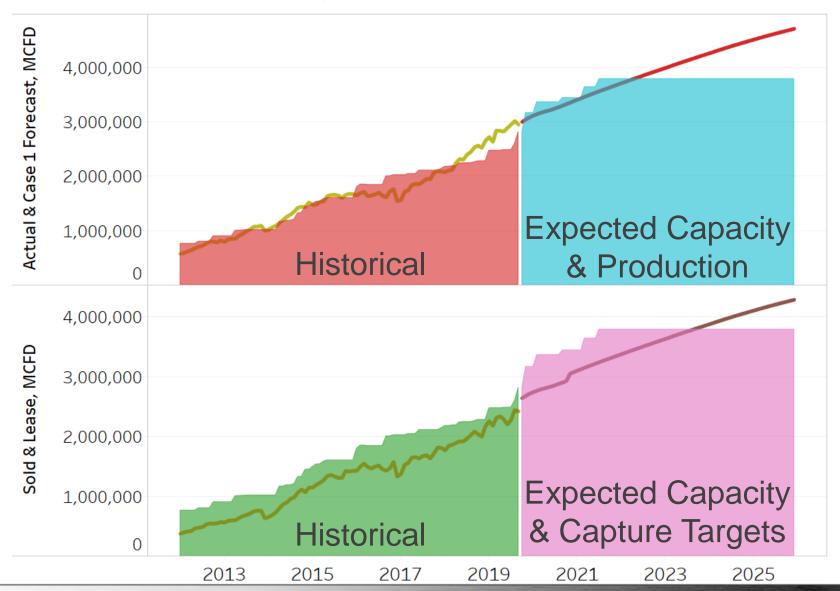
Solving the Flaring Challenge

Assumes Current Technology – Enhanced Oil Recovery Not Included

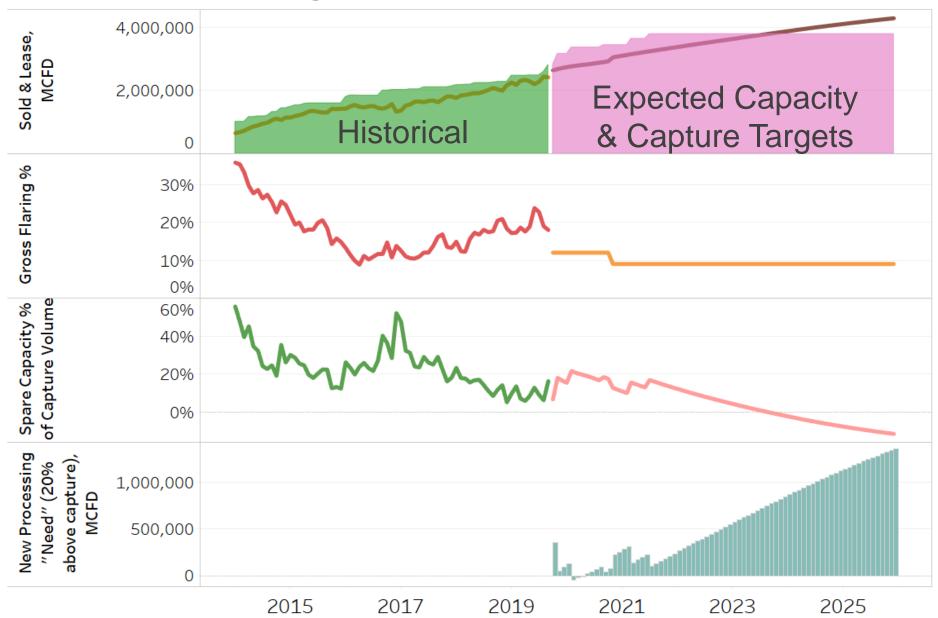


Gas Processing Capacity & Future Outlook

Assumes Current Technology - Enhanced Oil Recovery Not Included

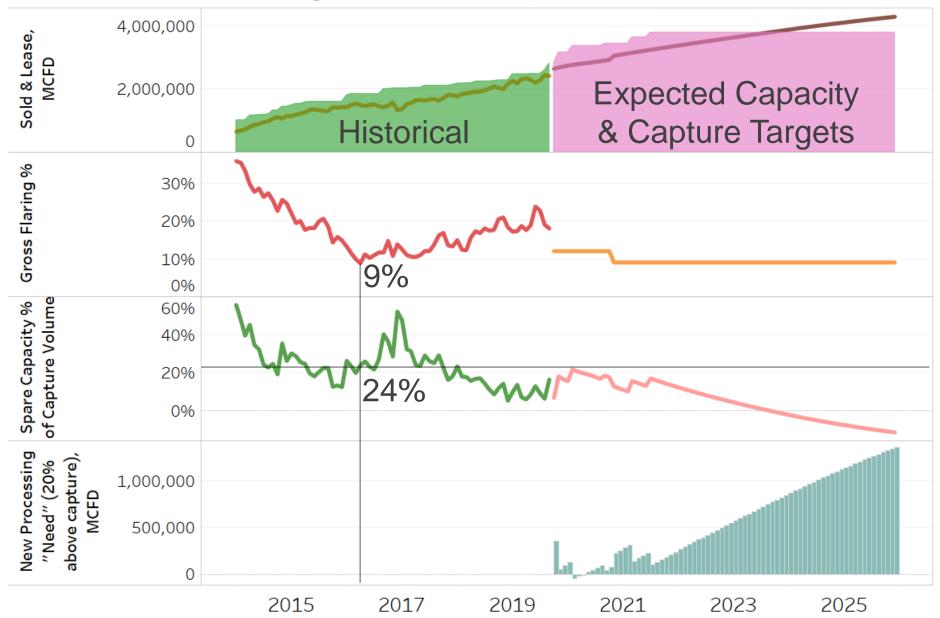


Gas Processing Capacity & Spare Capacity



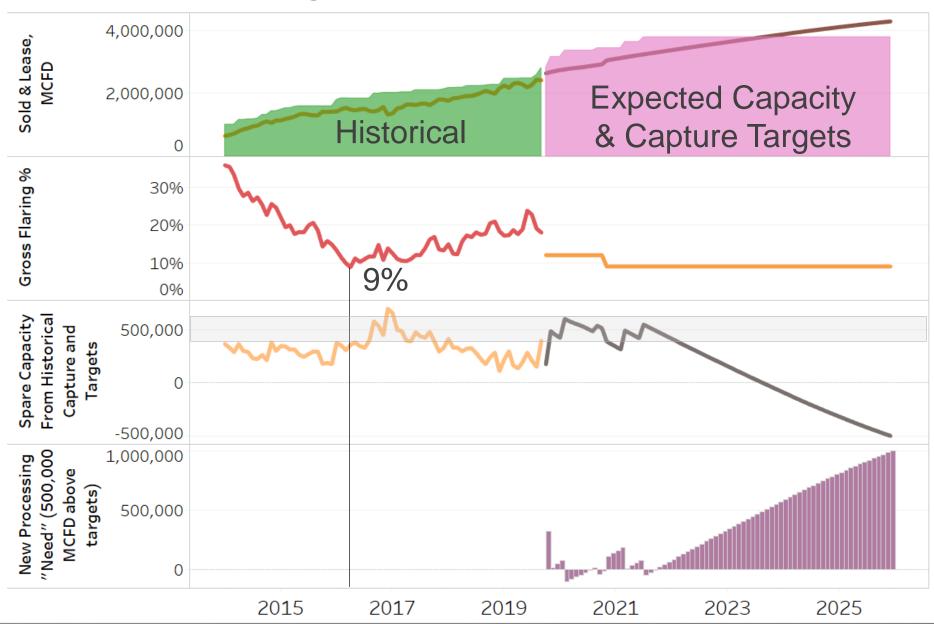


Gas Processing Capacity & Spare Capacity





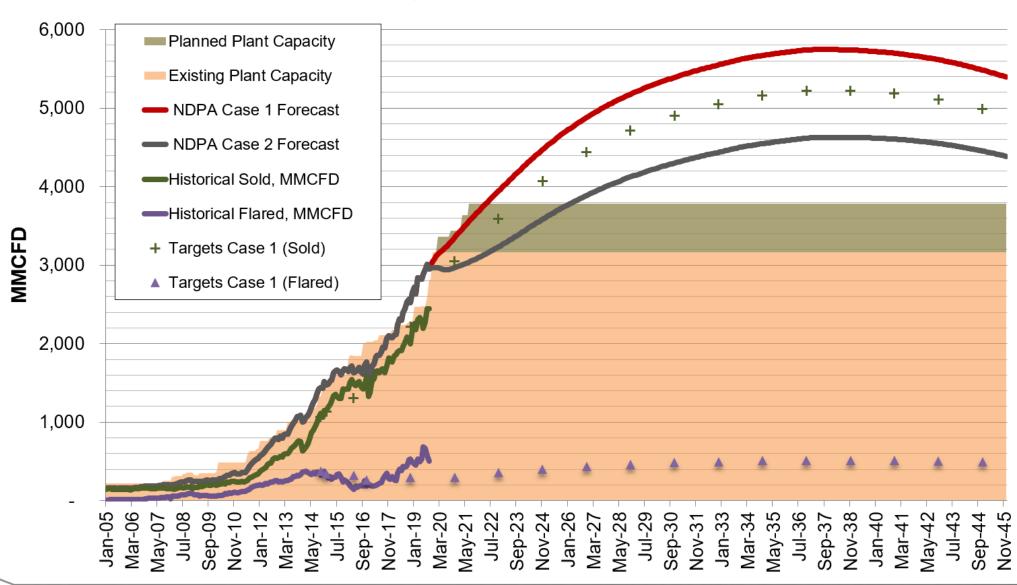
Gas Processing Capacity & Spare Capacity





Solving the Flaring Challenge

Assumes Current Technology – Enhanced Oil Recovery Not Included



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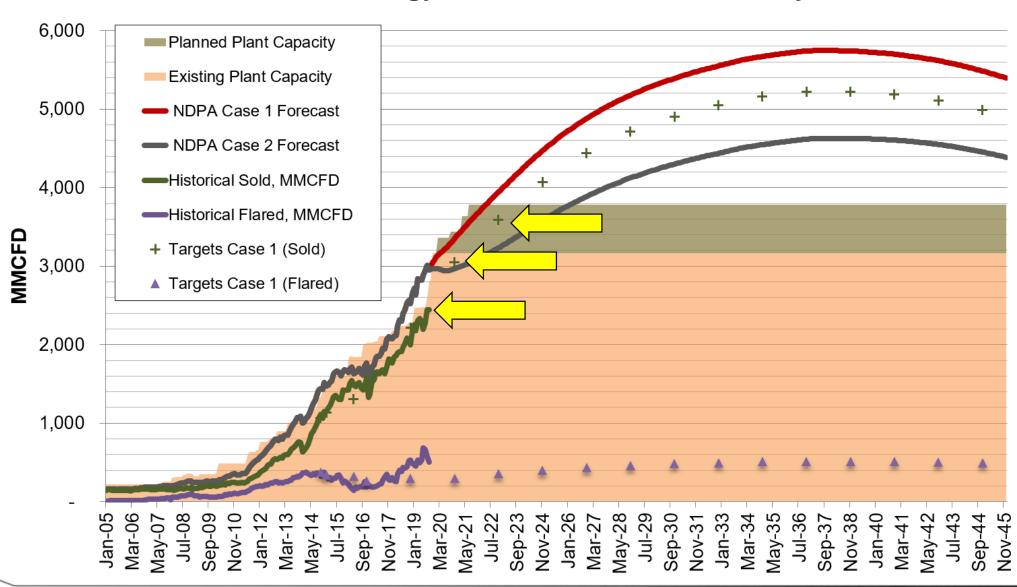
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Solving the Flaring Challenge

Assumes Current Technology – Enhanced Oil Recovery Not Included



Major Gas Pipeline and Processing Infrastructure



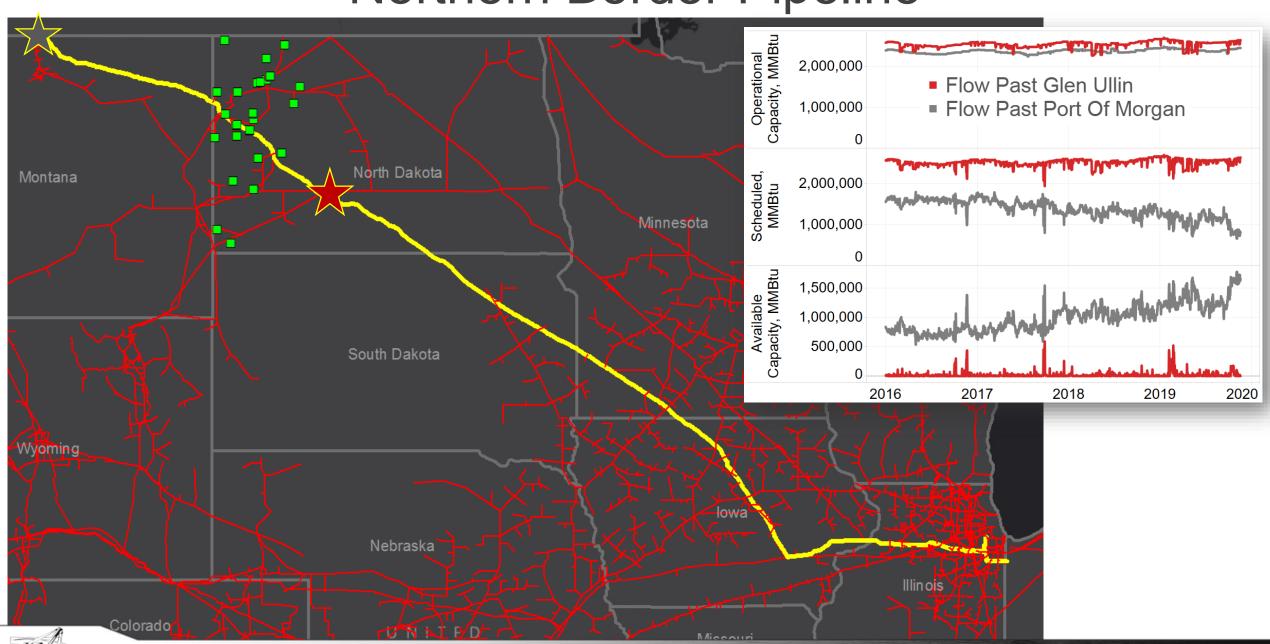


WBI Energy – North Bakken Expansion Project

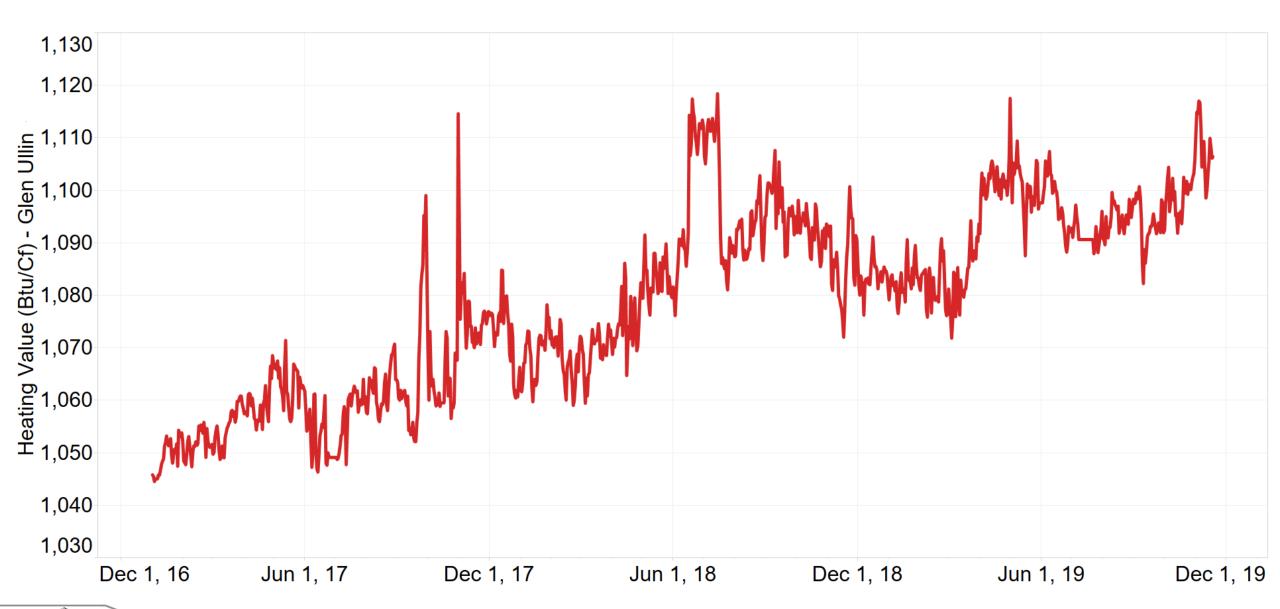
Project Highlights

- 67 Miles 20" Pipeline
- 20 Miles 12" Pipeline
- \$220+ Million
- At least 250,000 MCFD Capacity (expandable)
- Expandable to 375,000 MCFD
- End of 2021 Proposed Completion
- Residue Gas Service From North of Lake Sakakawea to Northern Border Pipeline in McKenzie County

Northern Border Pipeline

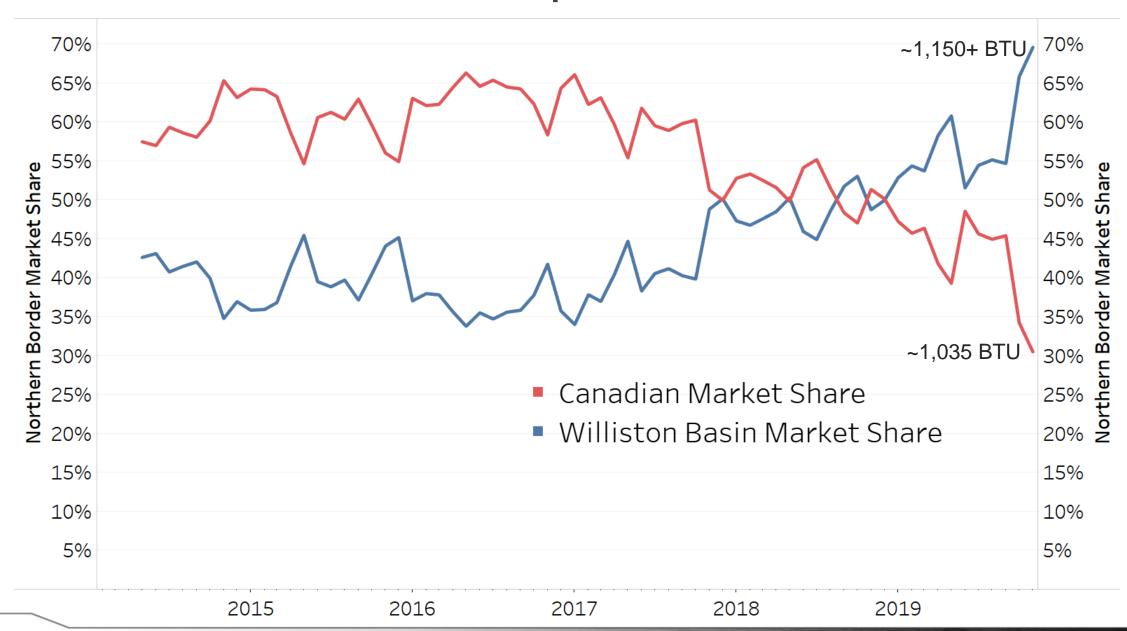


Northern Border BTU at Glen Ullin, ND



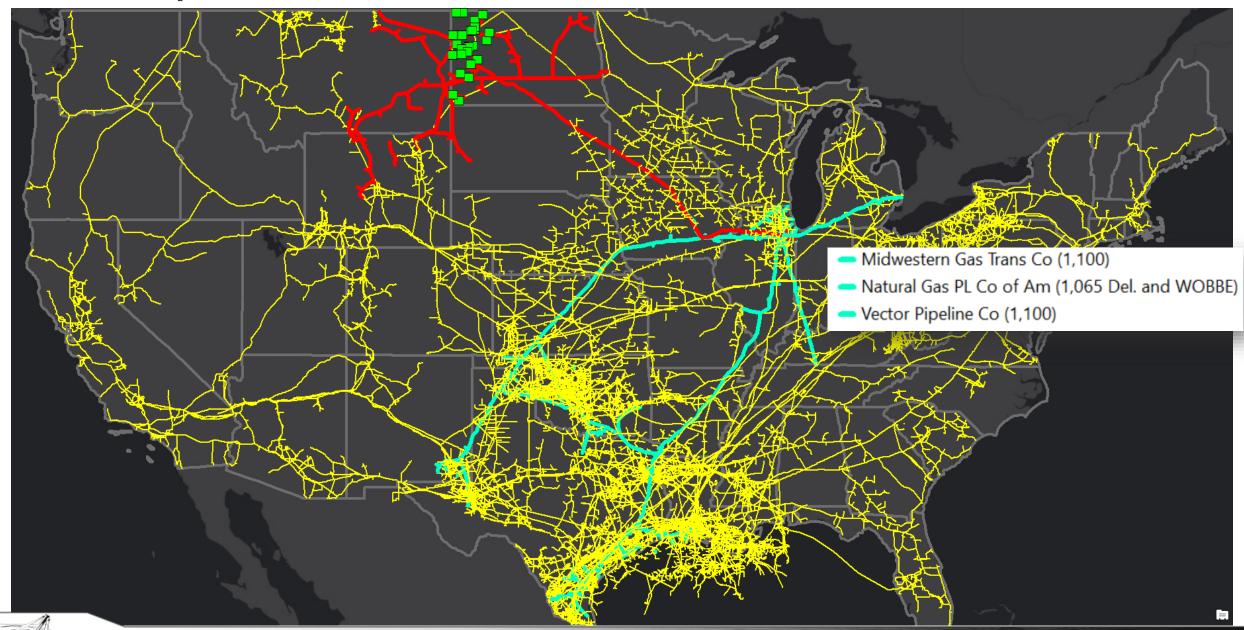


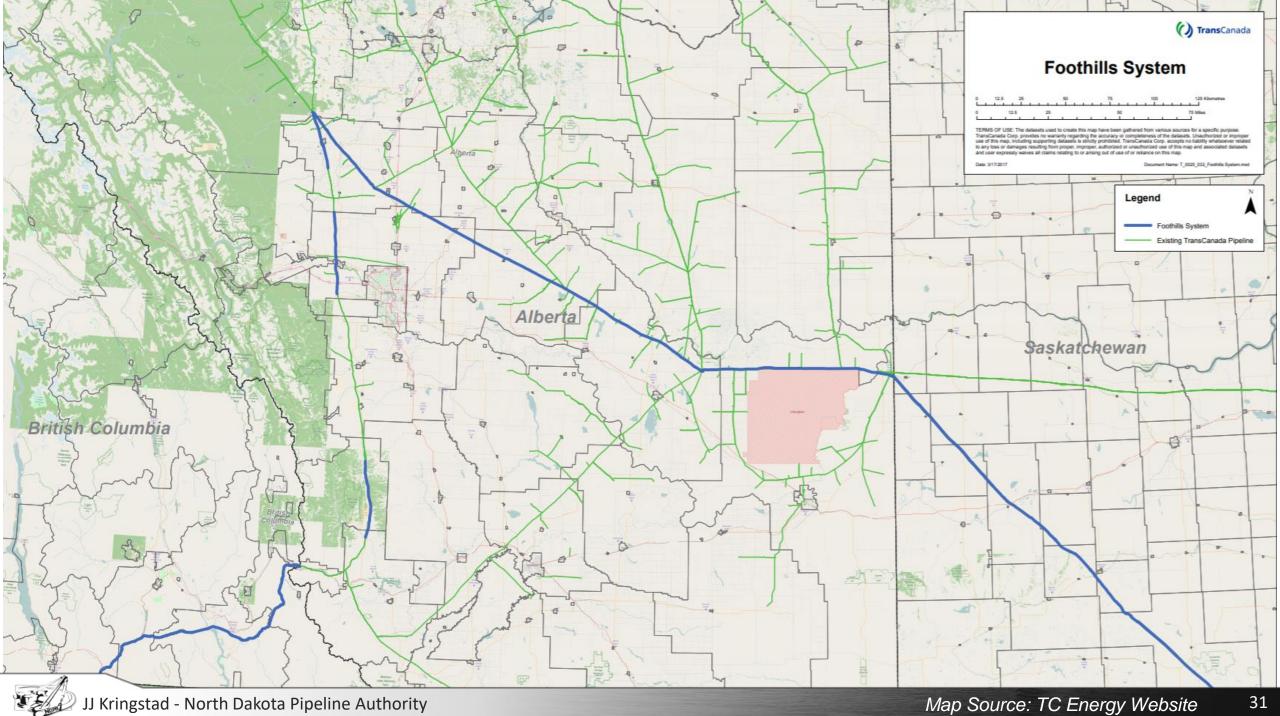
Northern Border Pipeline Market Share

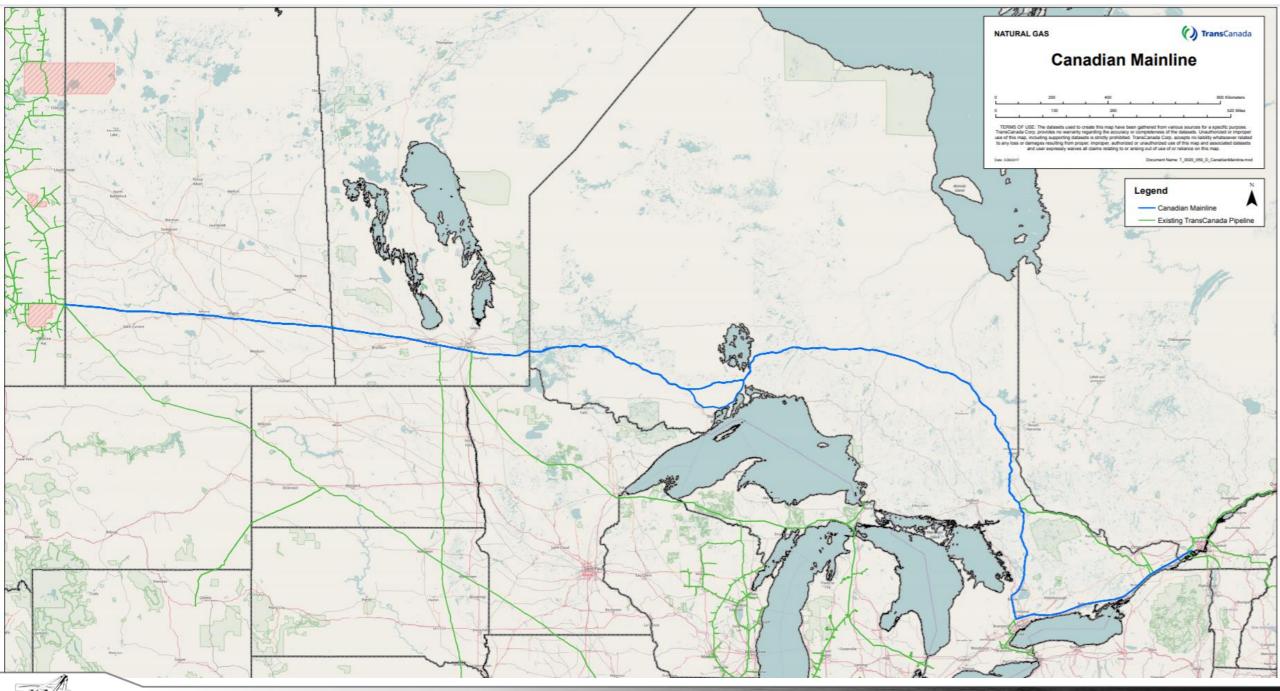




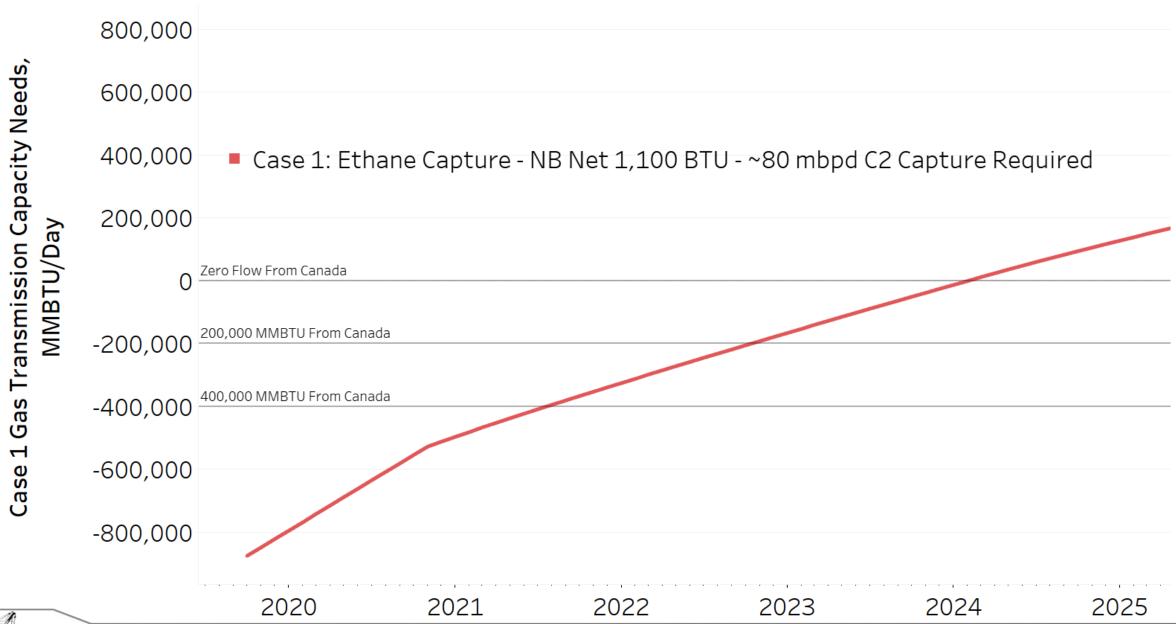
NB Pipeline Interconnects With Known BTU Limits





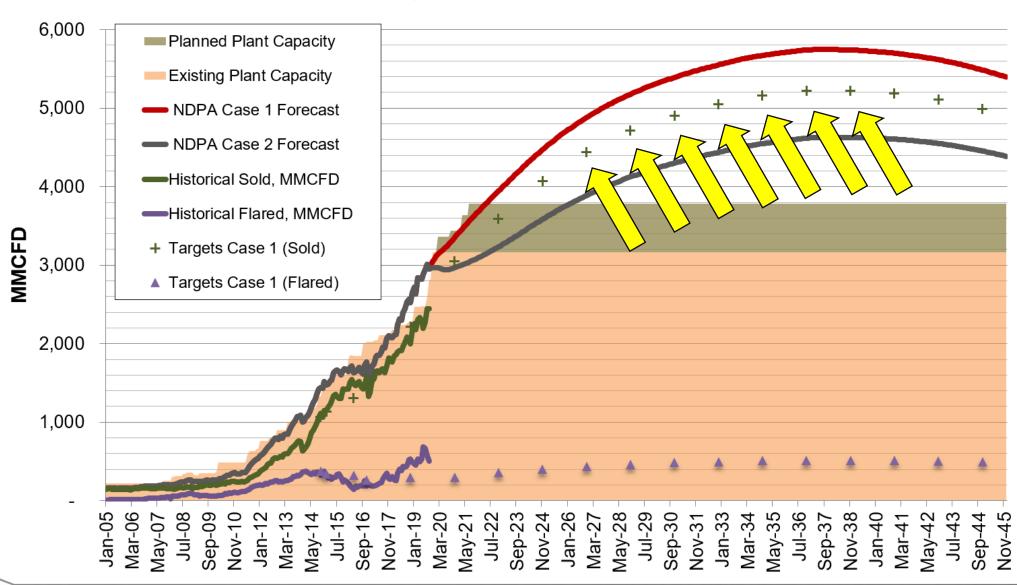


Northern Border – BTU Calculations*



Solving the Flaring Challenge

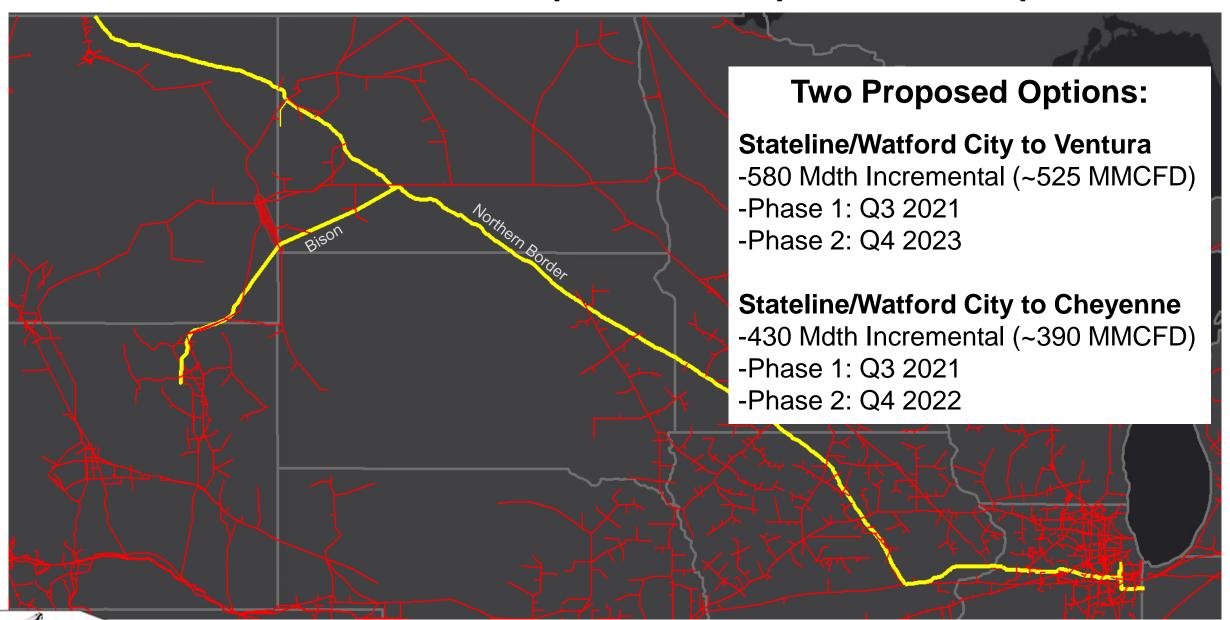
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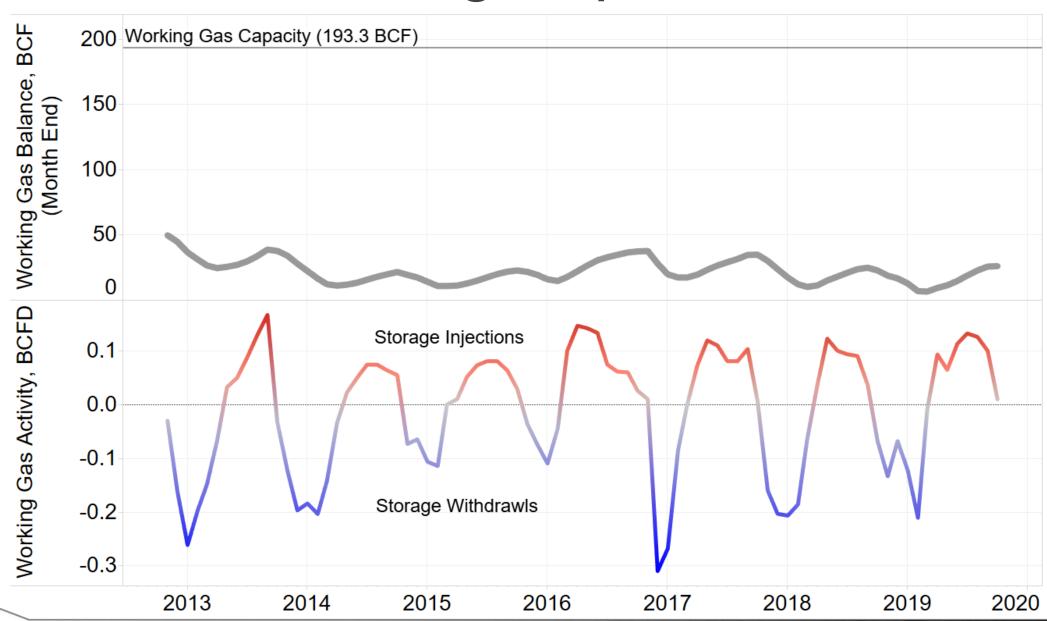
Bakken Natural Gas Infrastructure



Northern Border Proposed Expansion Options



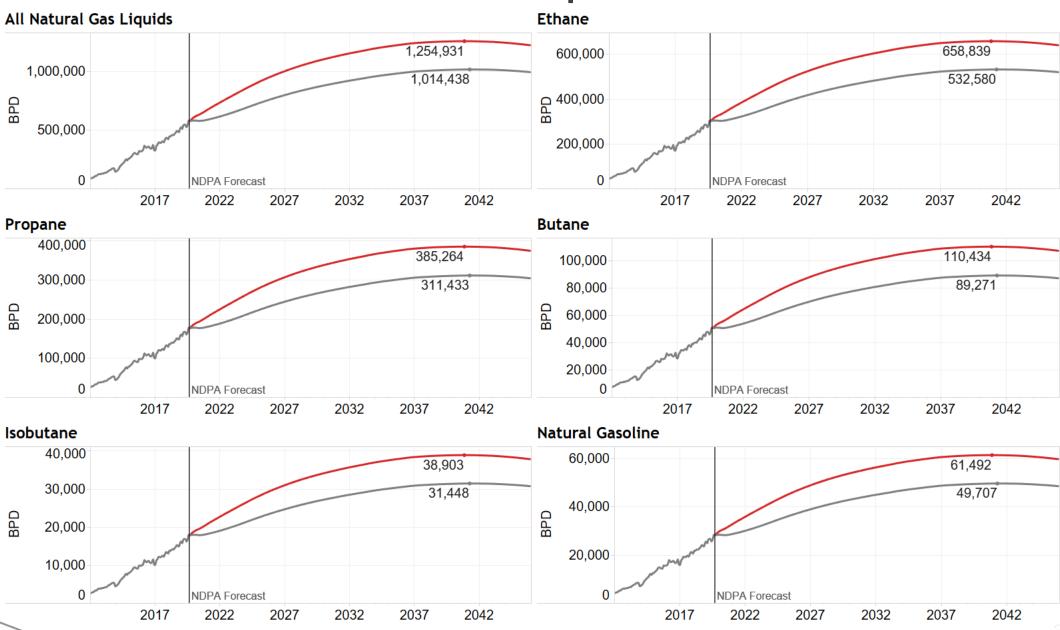
Residue Gas Storage Update – WBI Baker



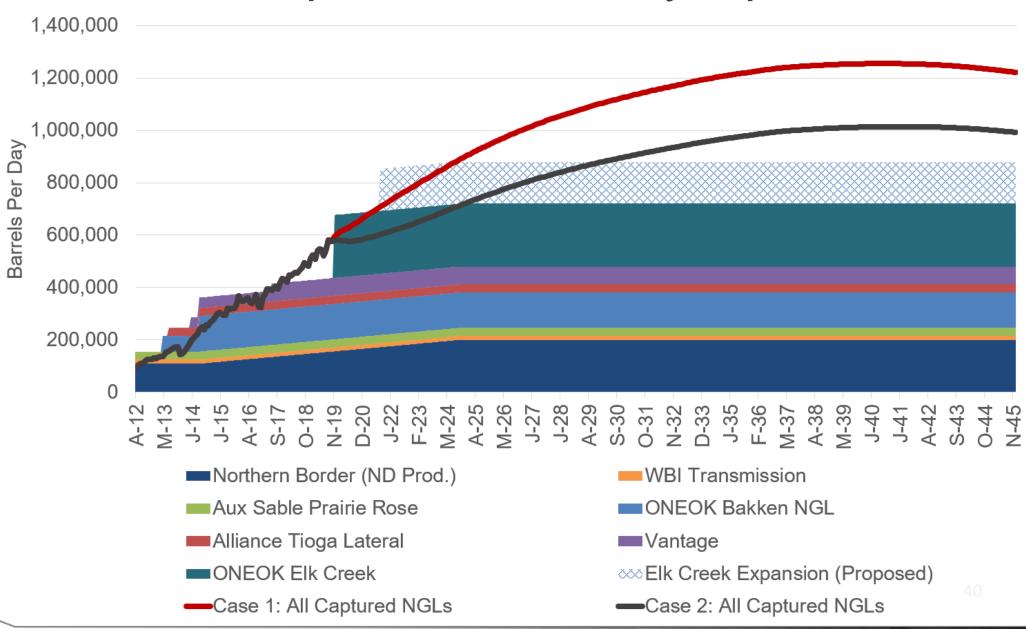
Regional NGL Infrastructure



North Dakota Captured* NGL's



NGL Pipeline Takeaway Options





Contact Information

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