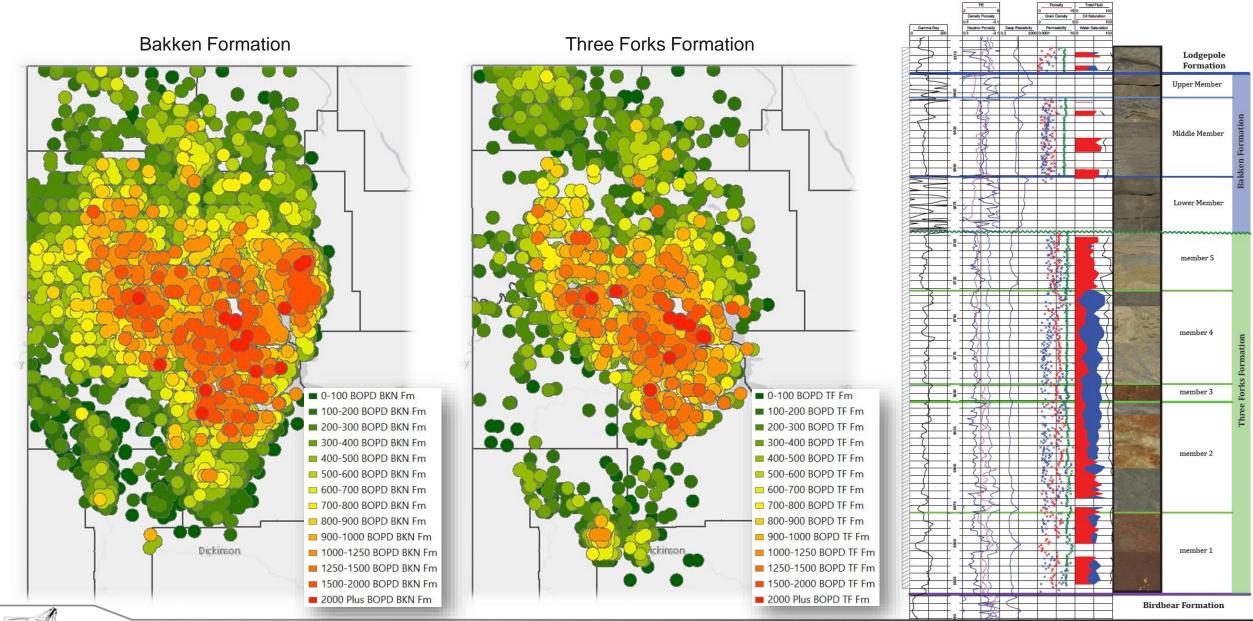
NDPC Executive Speaker Series

Justin J Kringstad

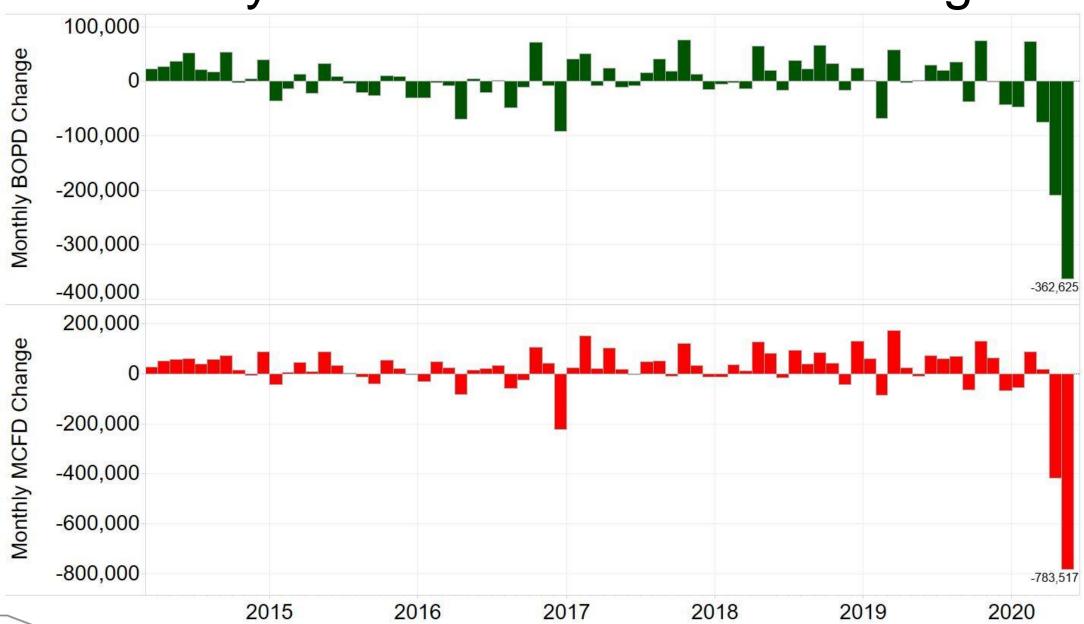
Geological Engineer
Director
North Dakota Pipeline Authority



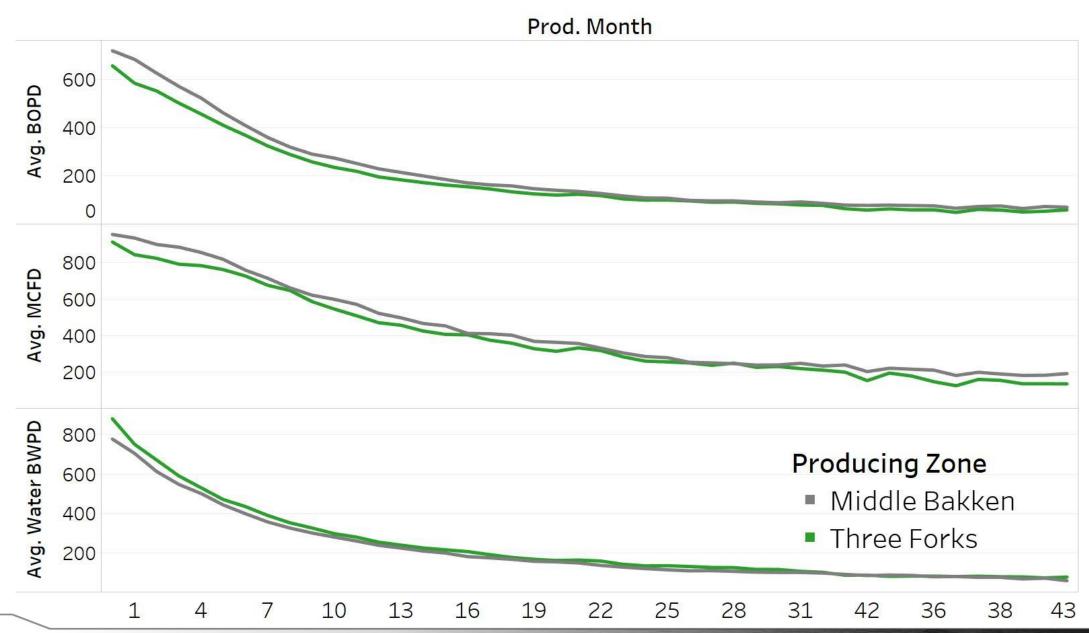
Bakken & Three Forks Formations



Monthly Oil & Gas Production Change

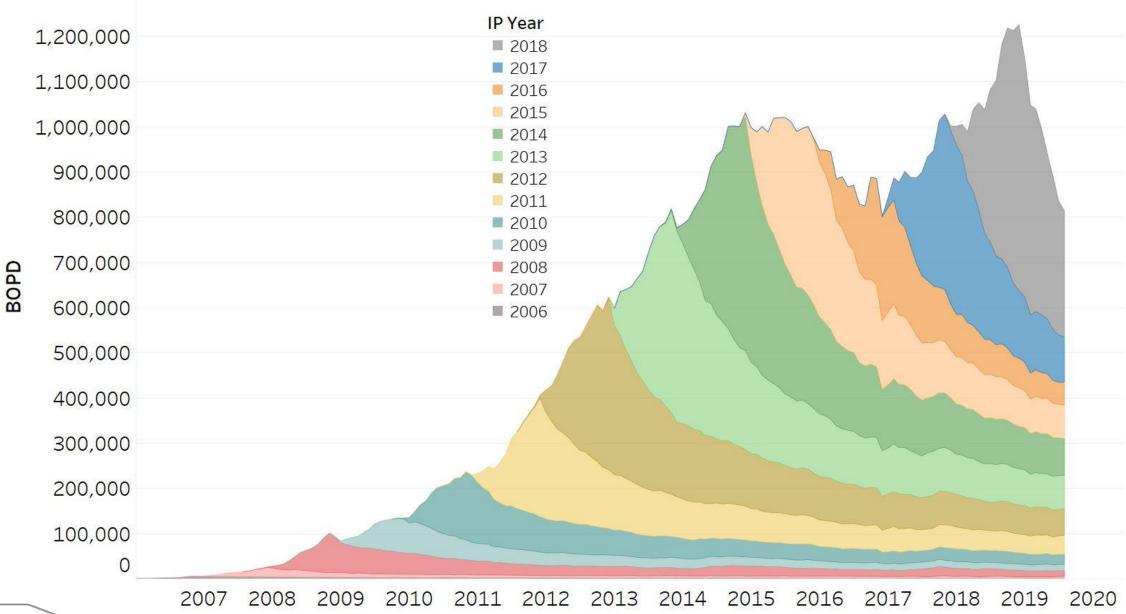


Statewide Well Performance





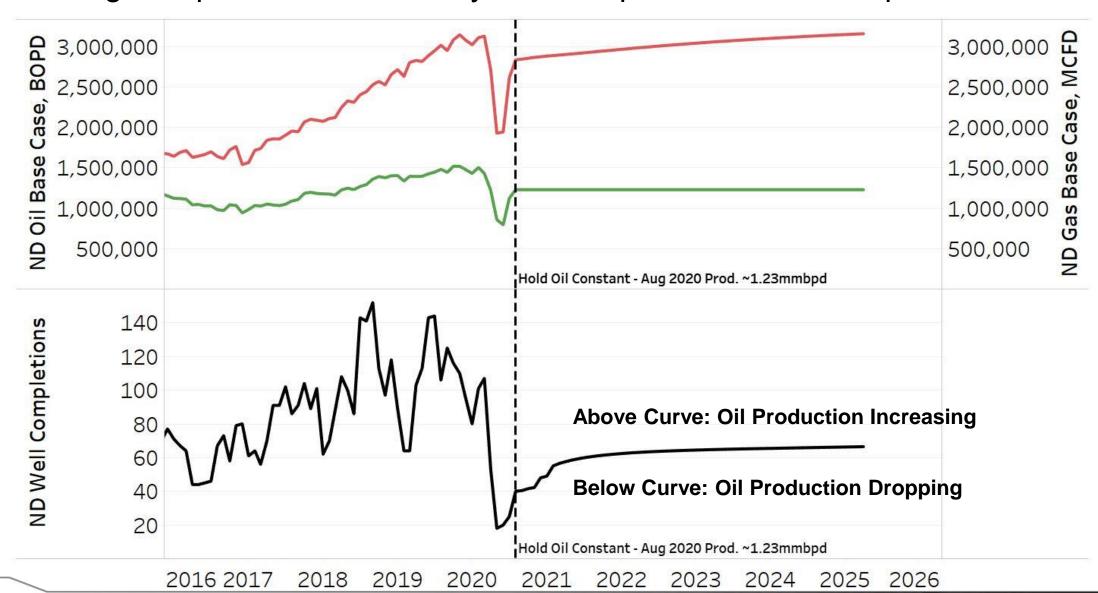
Bakken Oil Production by IP Year



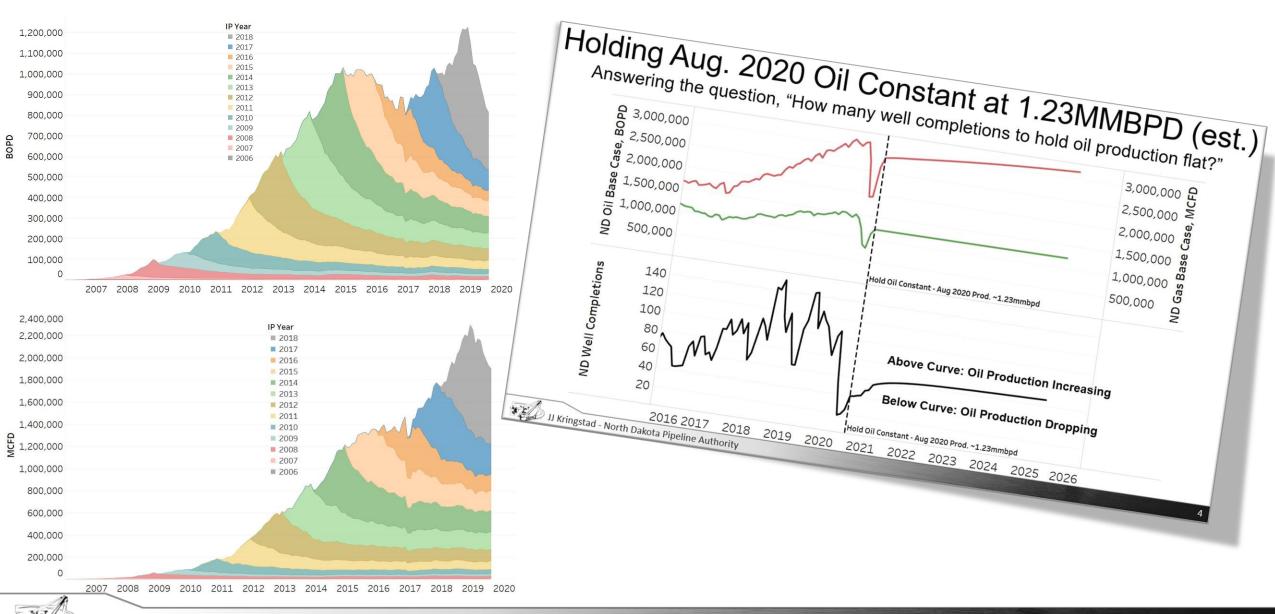


Holding Aug. 2020 Oil Constant at 1.23MMBPD (est.)

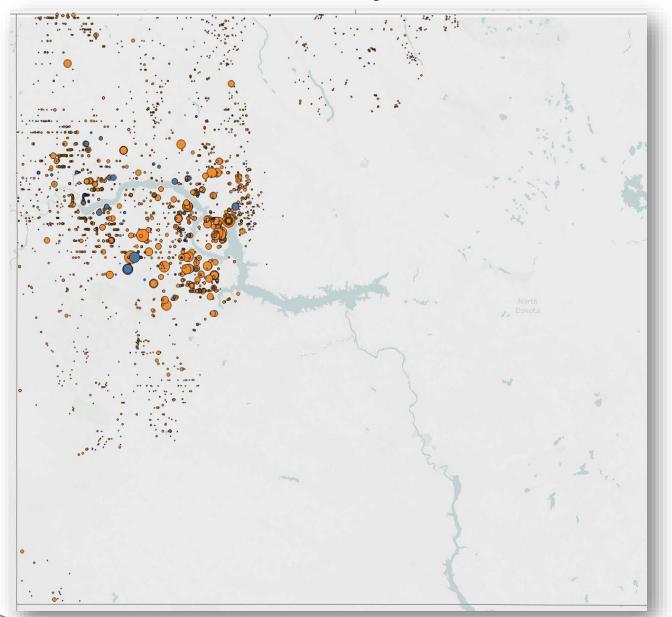
Answering the question, "How many well completions to hold oil production flat?"

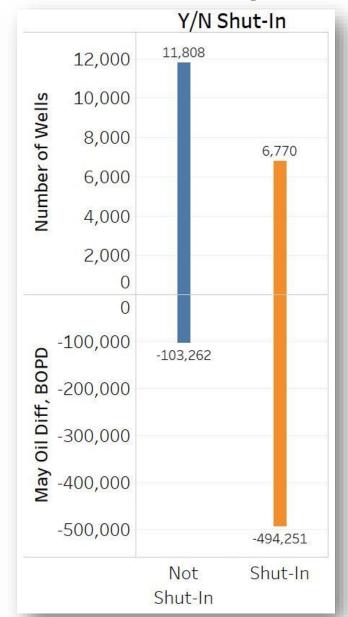


Base Decline Challenges

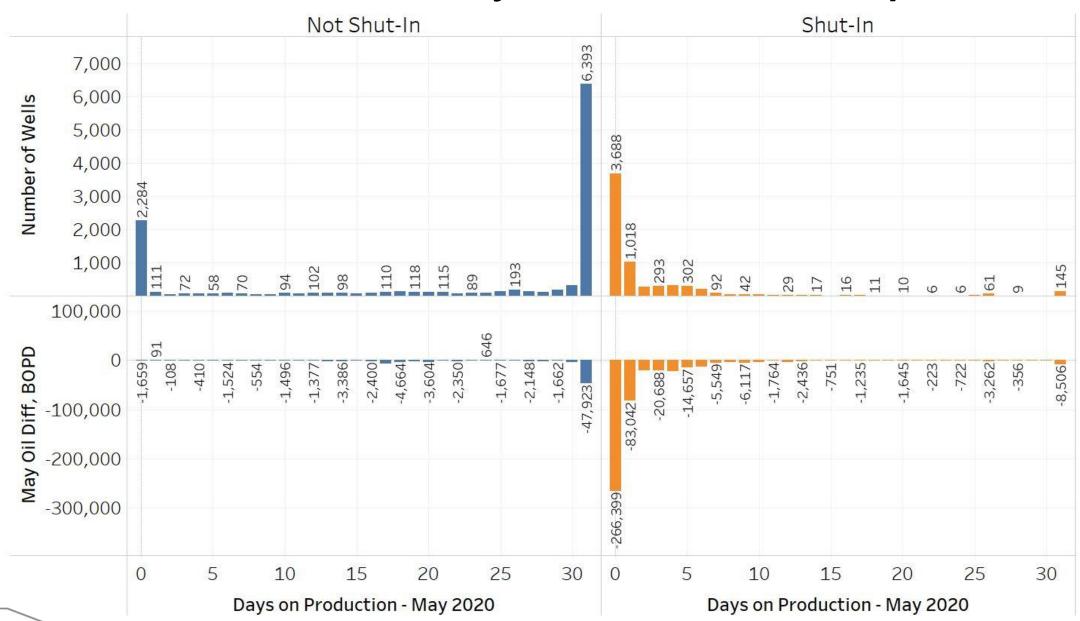


March to May 75+% M-O-M Oil Drop

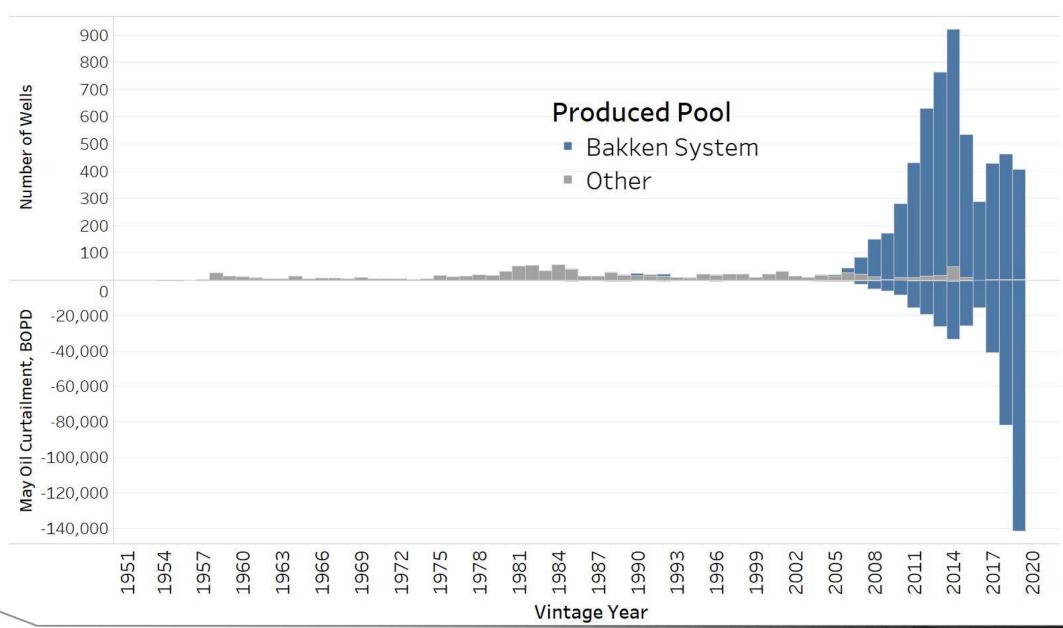




March to May 75+% Oil Drop

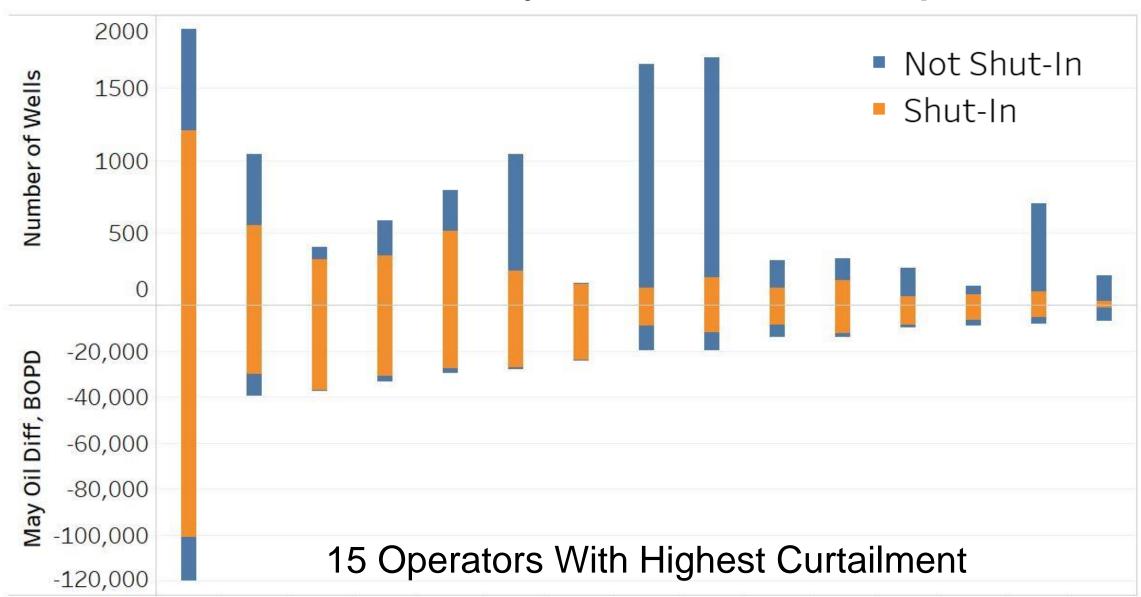


Vintage Year of Shut-In Wells – May 2020



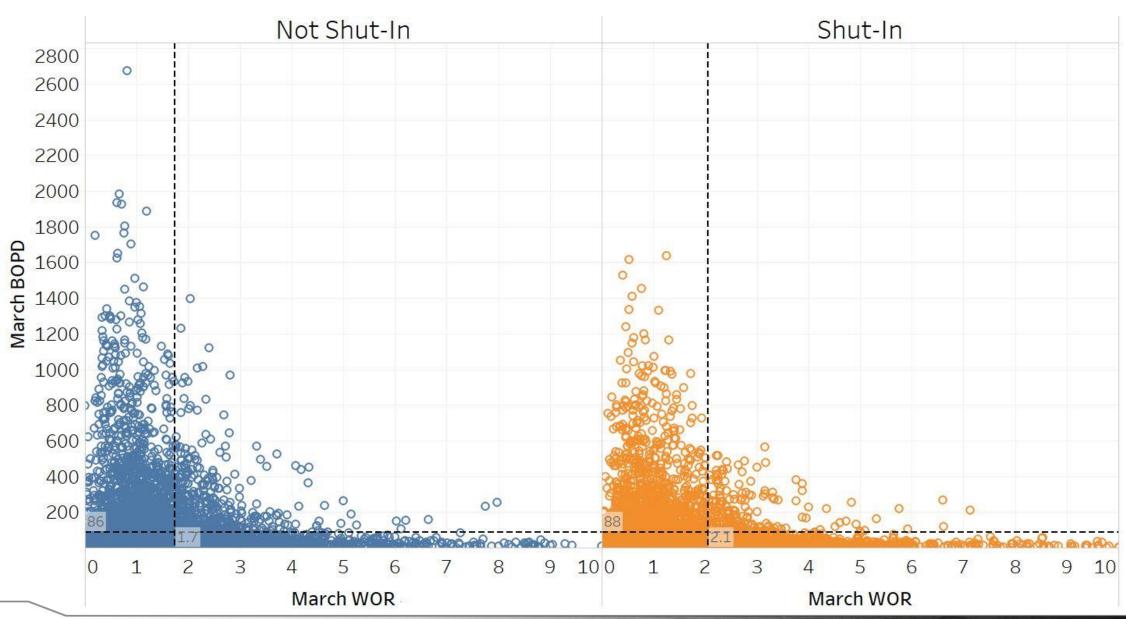


March to May 75+% Oil Drop

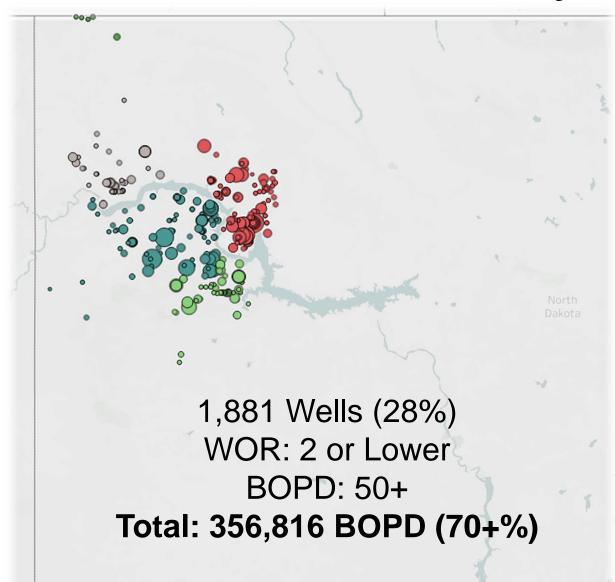


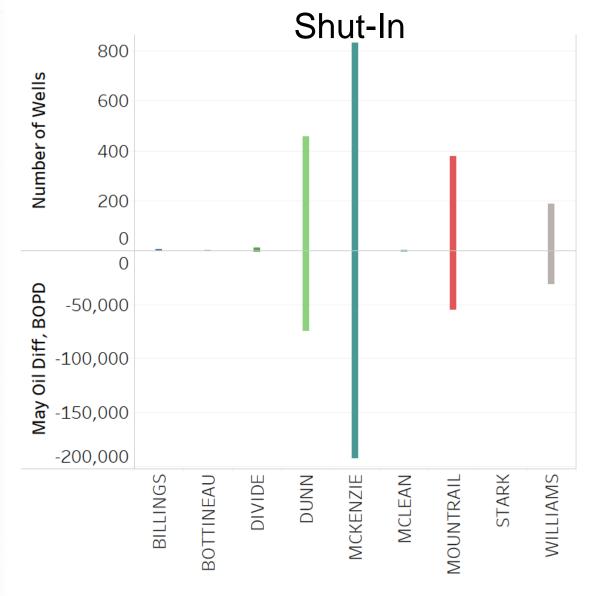


Shut-In Well Selection: Bakken/Three Forks

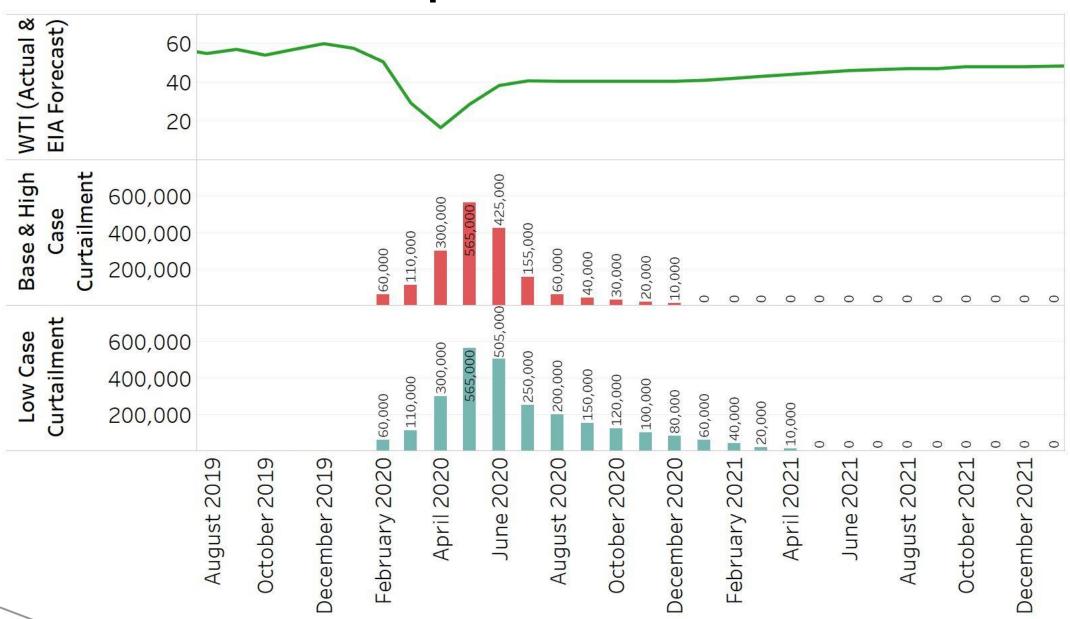


Wells Most Likely to Return Quickly?

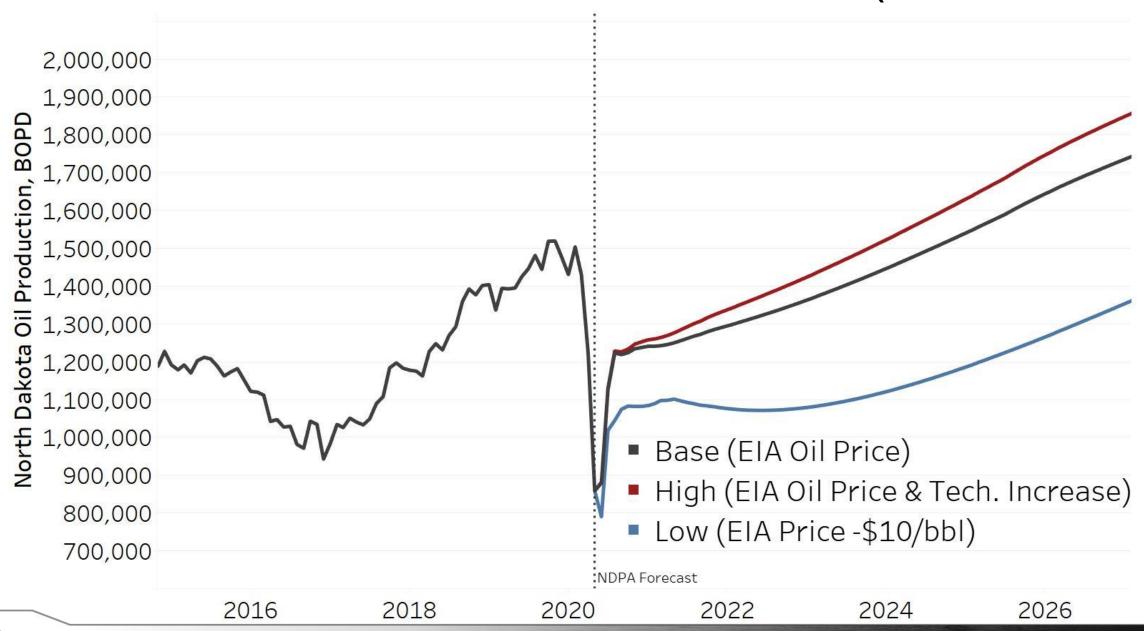




Shut-In Assumptions: EIA Price Deck

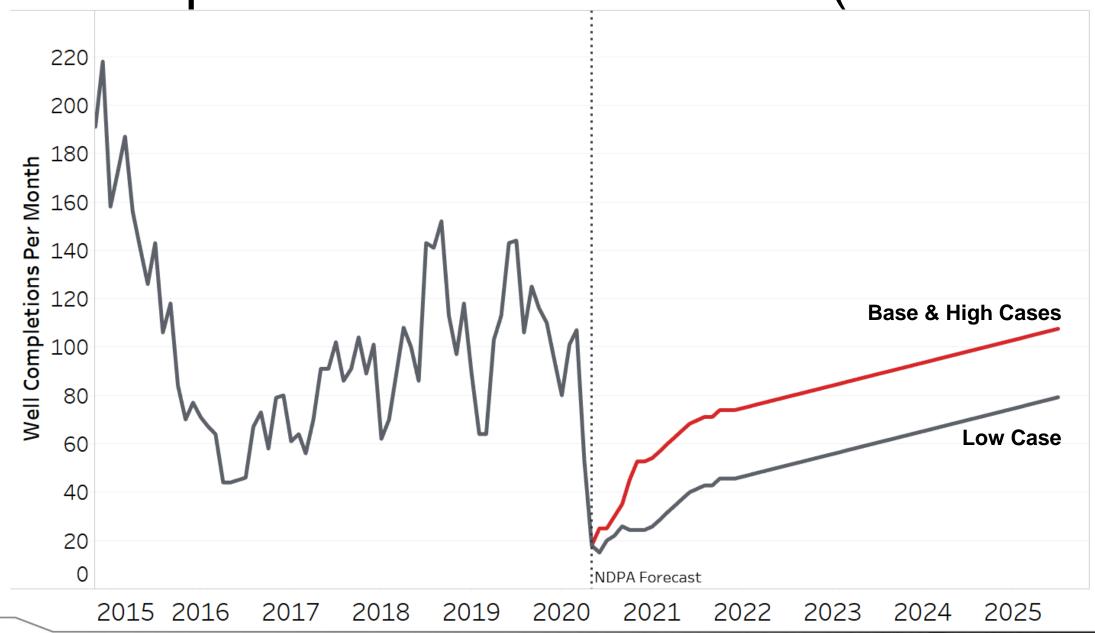


ND Oil Production: EIA Price Deck (Near Term)



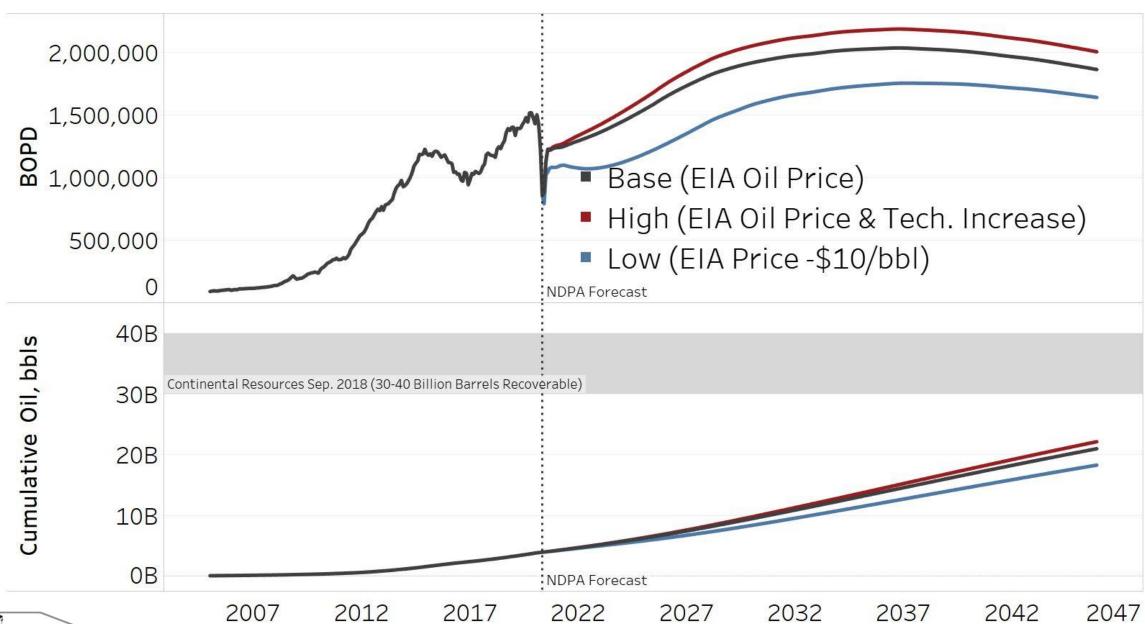


ND Completions: EIA Price Deck (Near Term)



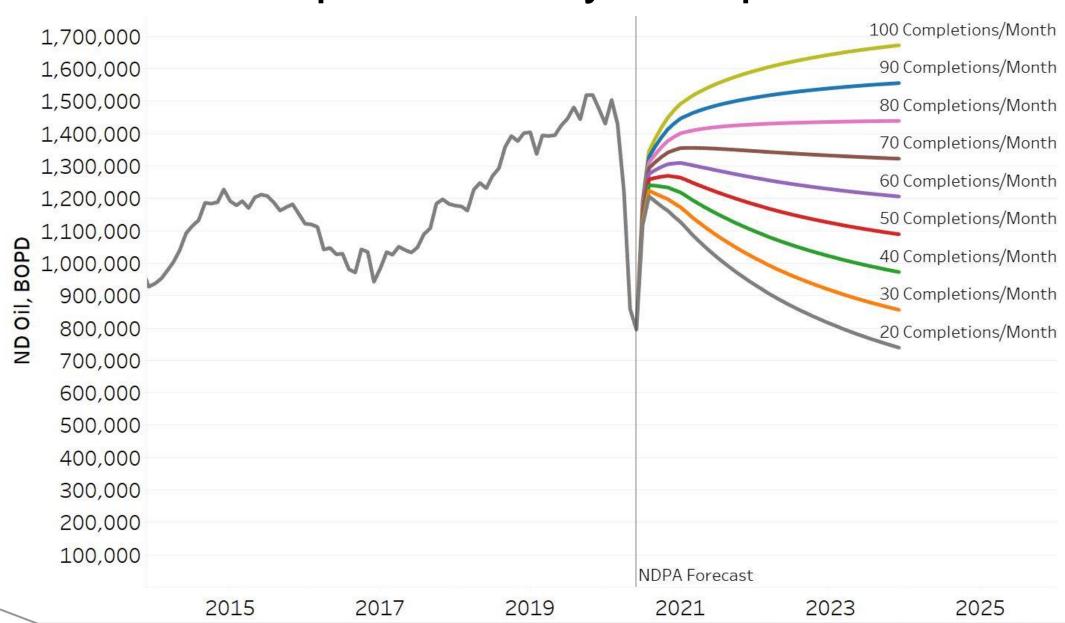


ND Oil Production: EIA Price Deck





Reference Example: Monthly Completion Scenarios



Removing Shut-Ins From the Equation...

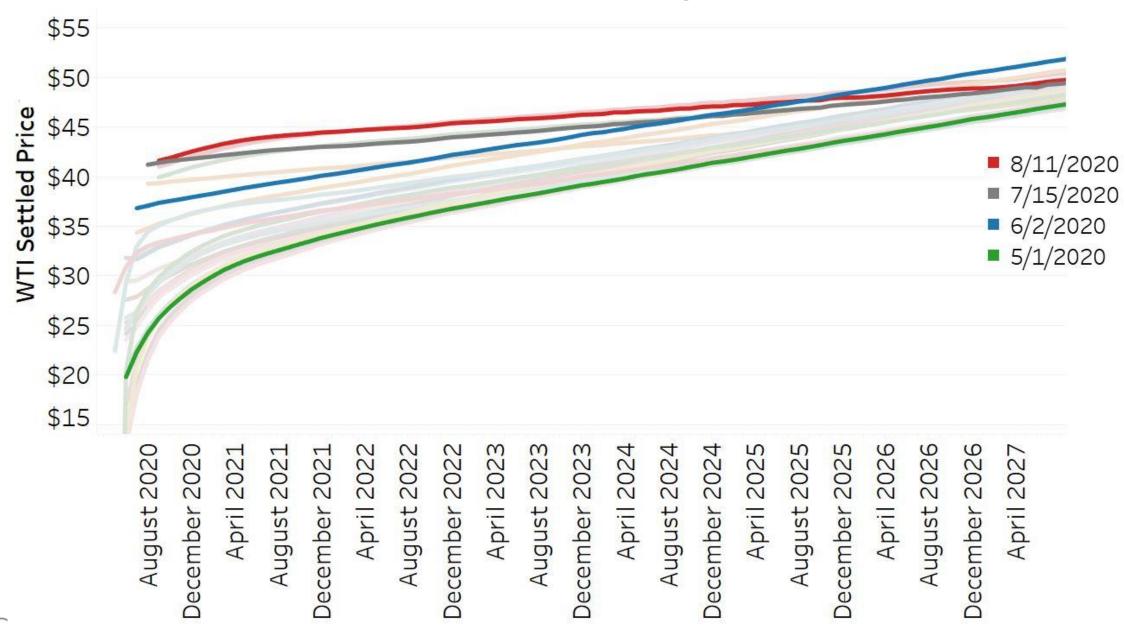




NYMEX Pricing North Dakota Oil Forecast

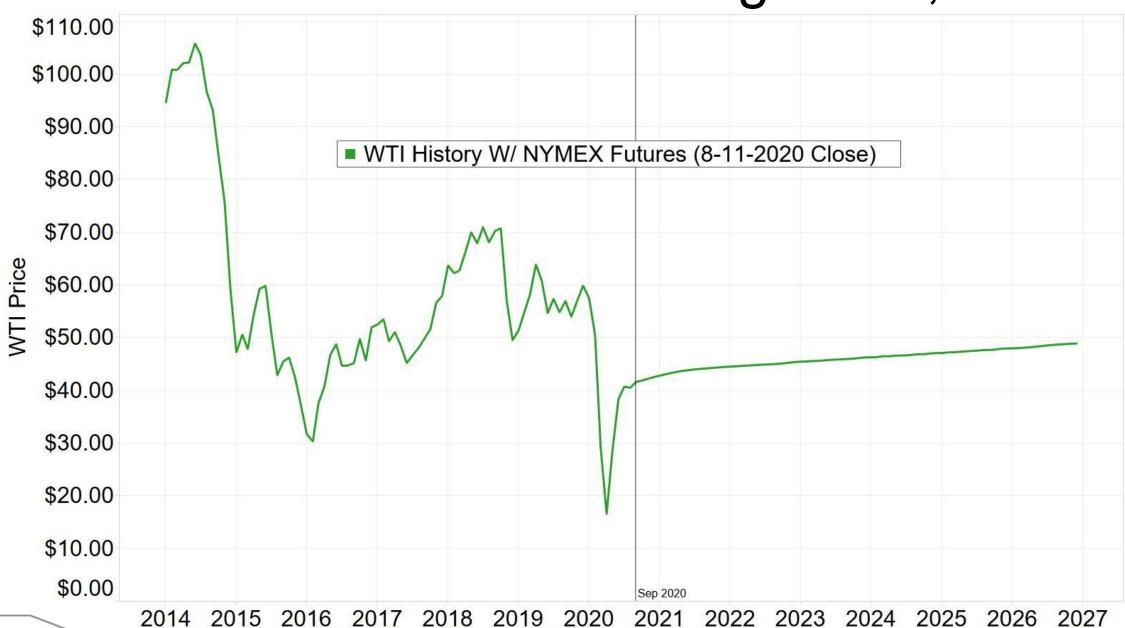
August 11, 2020 NYMEX WTI Strip Pricing

NYMEX Futures Curves



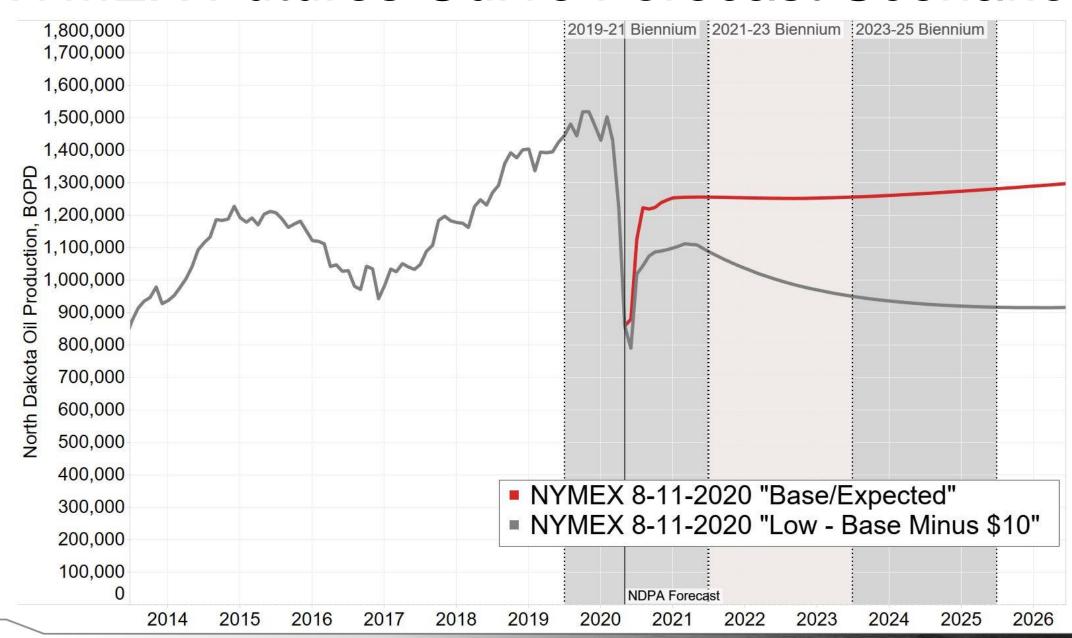


NYMEX Futures Curve: August 11, 2020



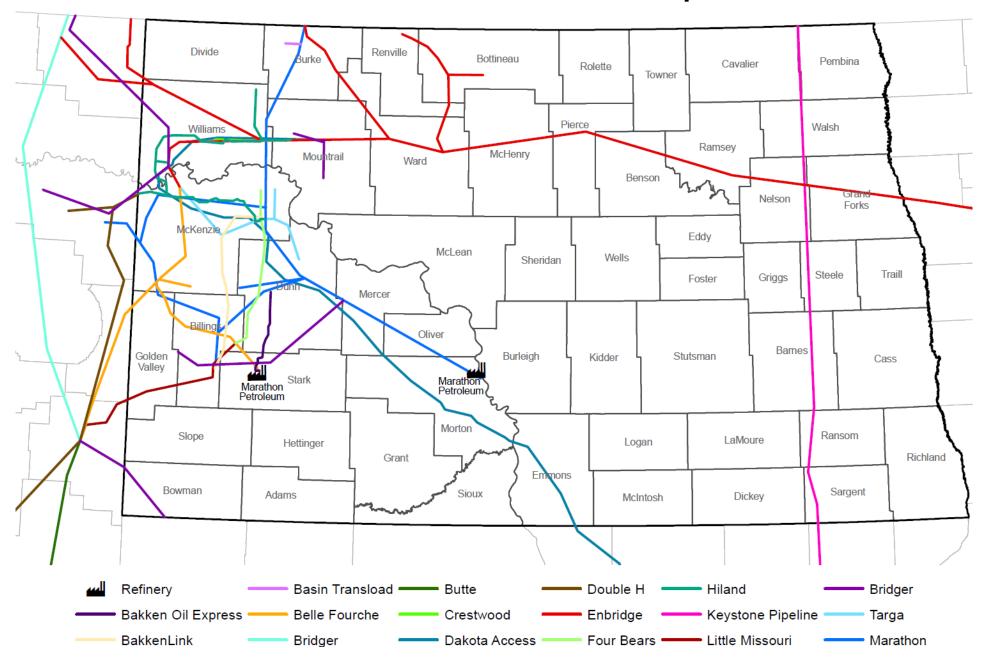


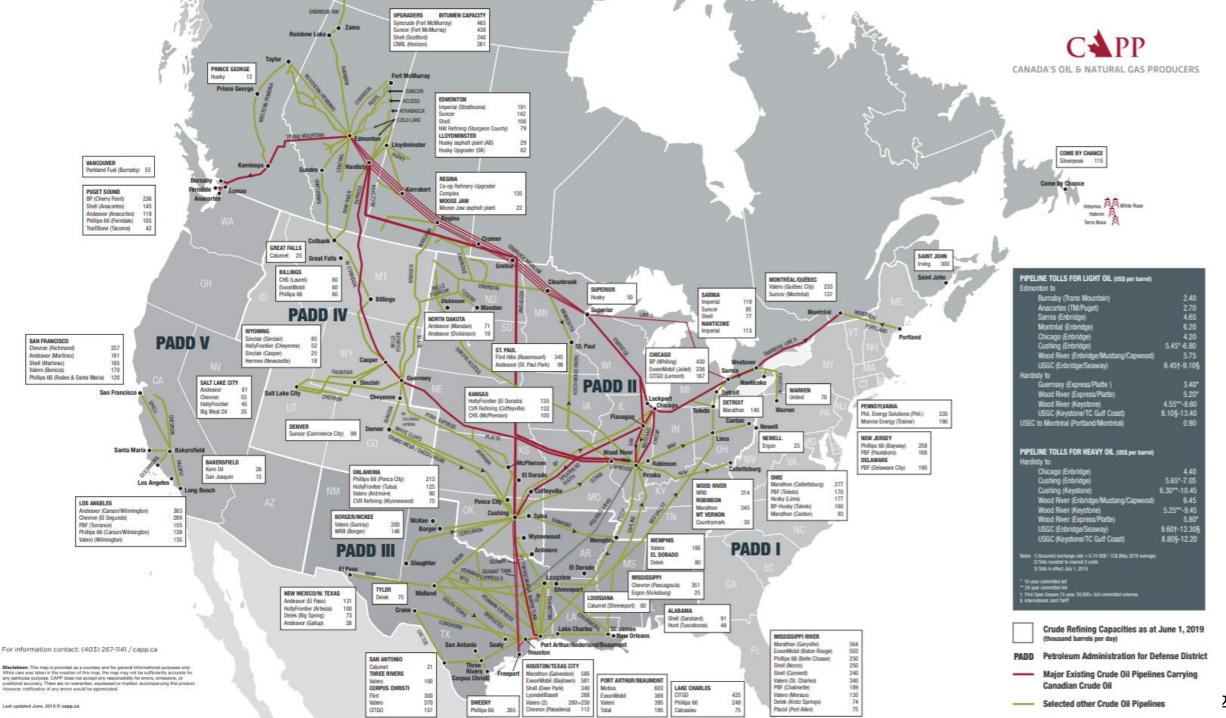
NYMEX Futures Curve Forecast Scenarios



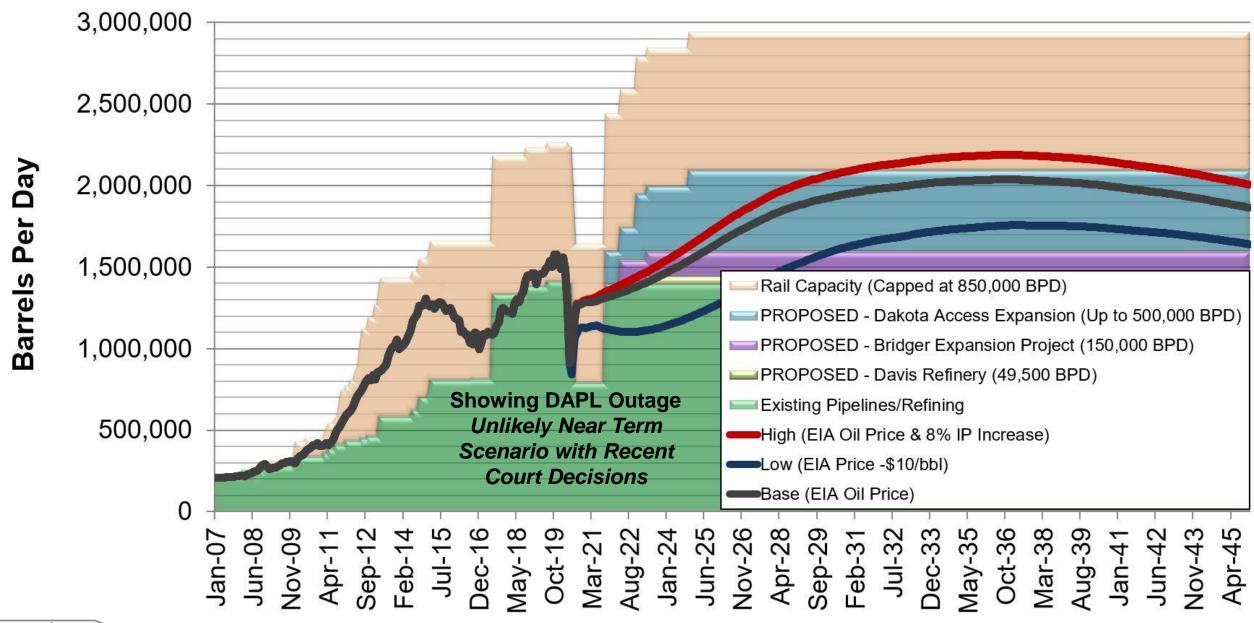


North Dakota Crude Oil Pipelines





Williston Basin Oil Production & Export Capacity, BOPD





Natural Gas Update



Production

- Technology
- Markets



Gathering

- Capacity
- Connections



Processing

- Capacity
- Location

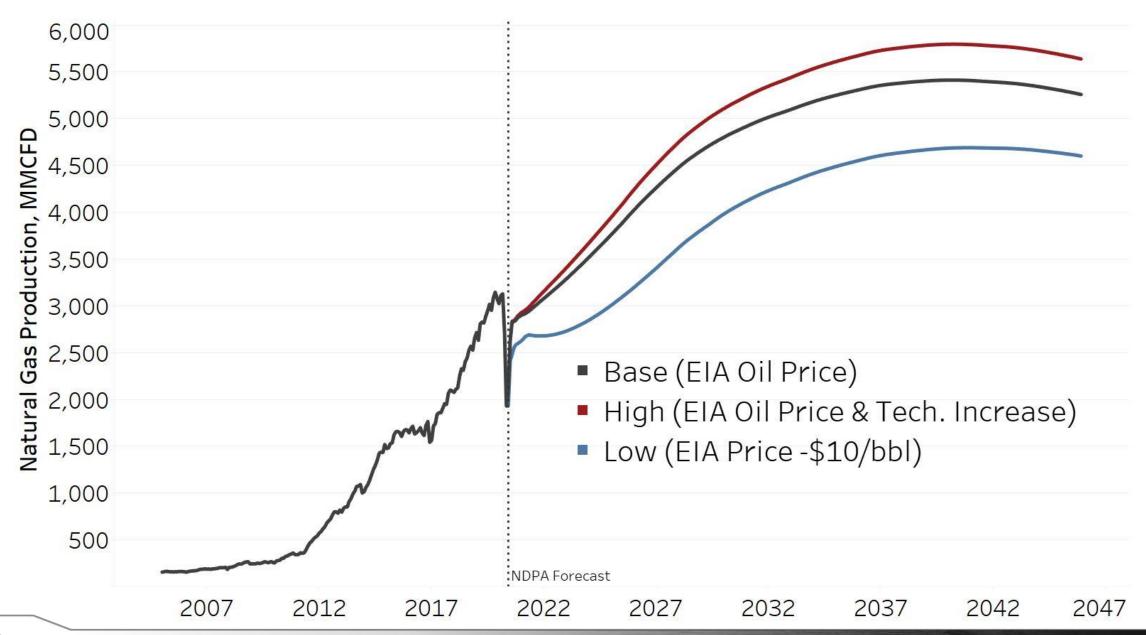


Transmission

- Dry Gas
- Natural Gas Liquids



ND Gas Production: EIA Price Deck





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Natural Gas Update



Production

- Technology
- Markets



Gathering

- Capacity
- Connections



Processing

- Capacity
- Location



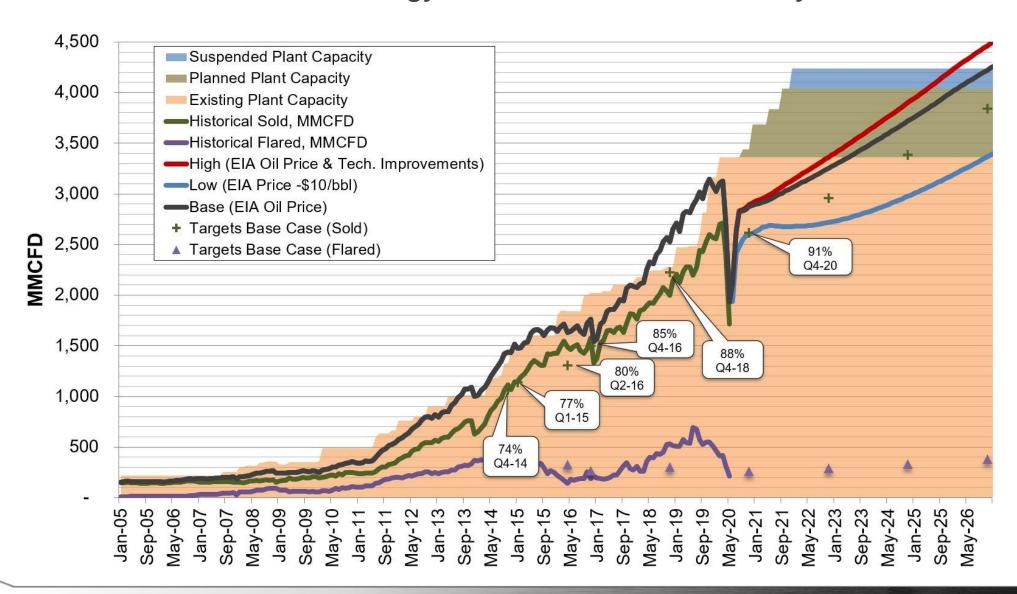
Transmission

- Dry Gas
- Natural Gas Liquids



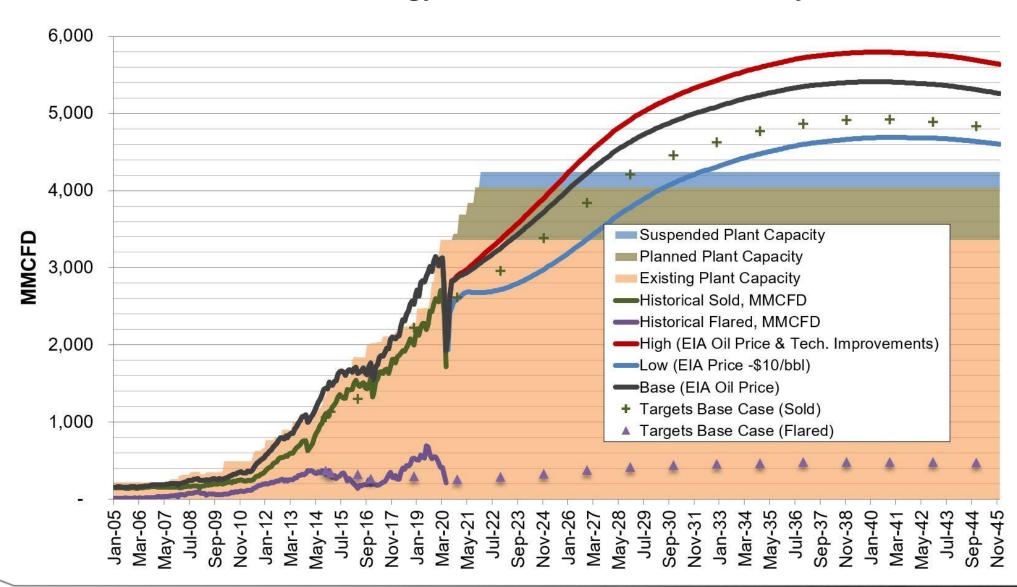
Solving the Flaring Challenge

Assumes Current Technology – Enhanced Oil Recovery Not Included



Solving the Flaring Challenge

Assumes Current Technology – Enhanced Oil Recovery Not Included



Natural Gas Update



Production

- Technology
- Markets



Gathering

- Capacity
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Processing

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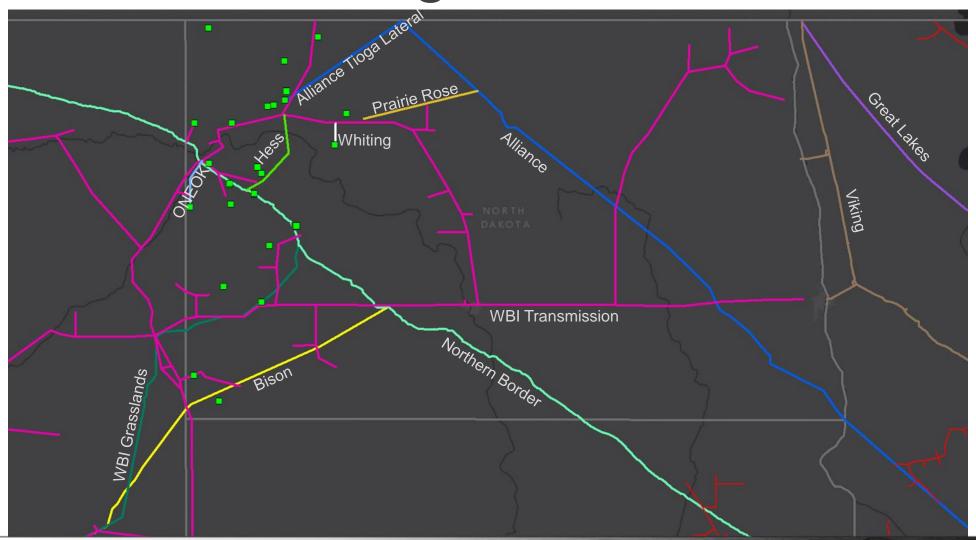


Transmission

- Dry Gas
- Natural Gas Liquids

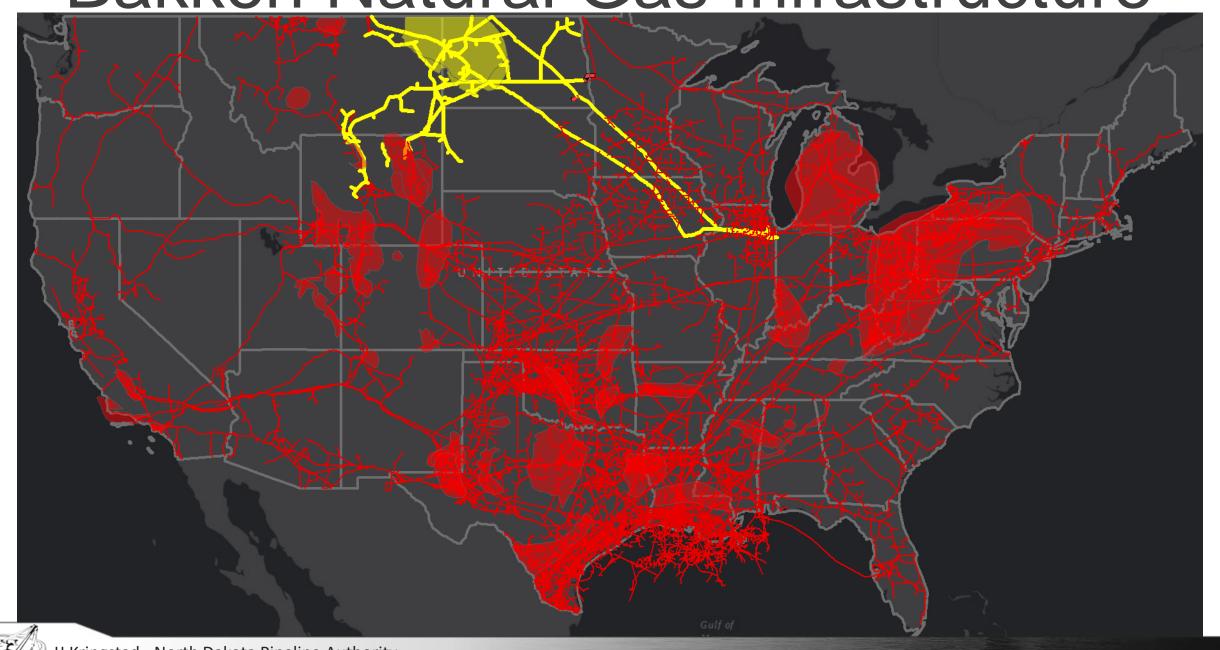


Major Gas Pipeline and Processing Infrastructure

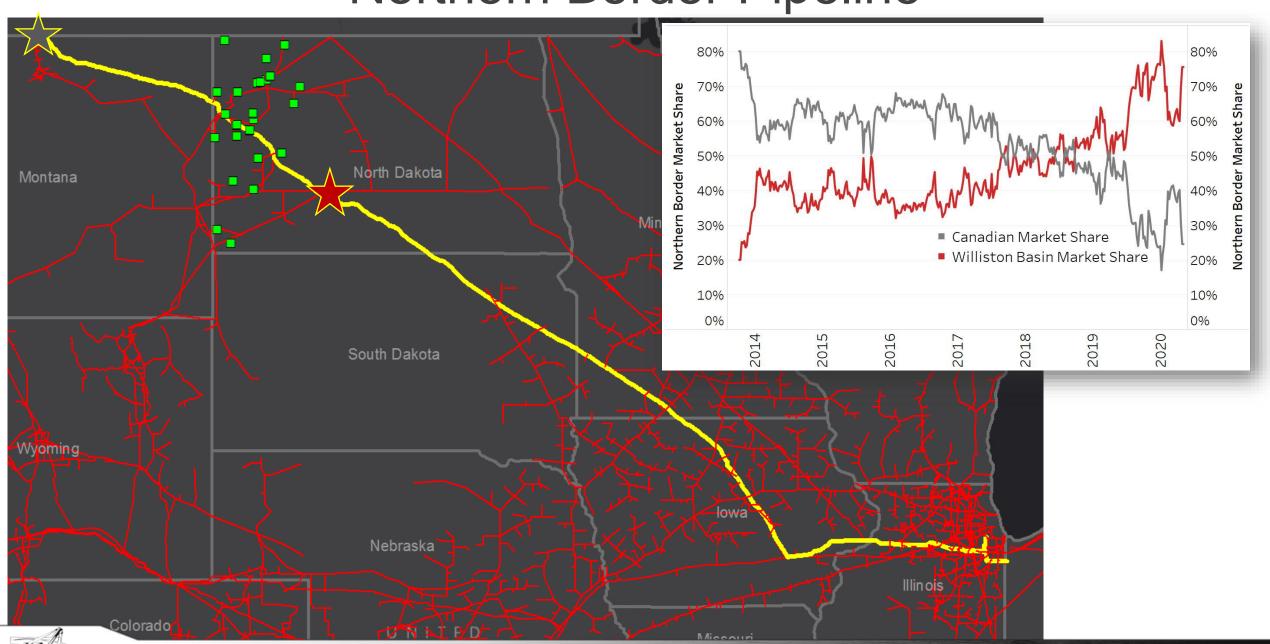




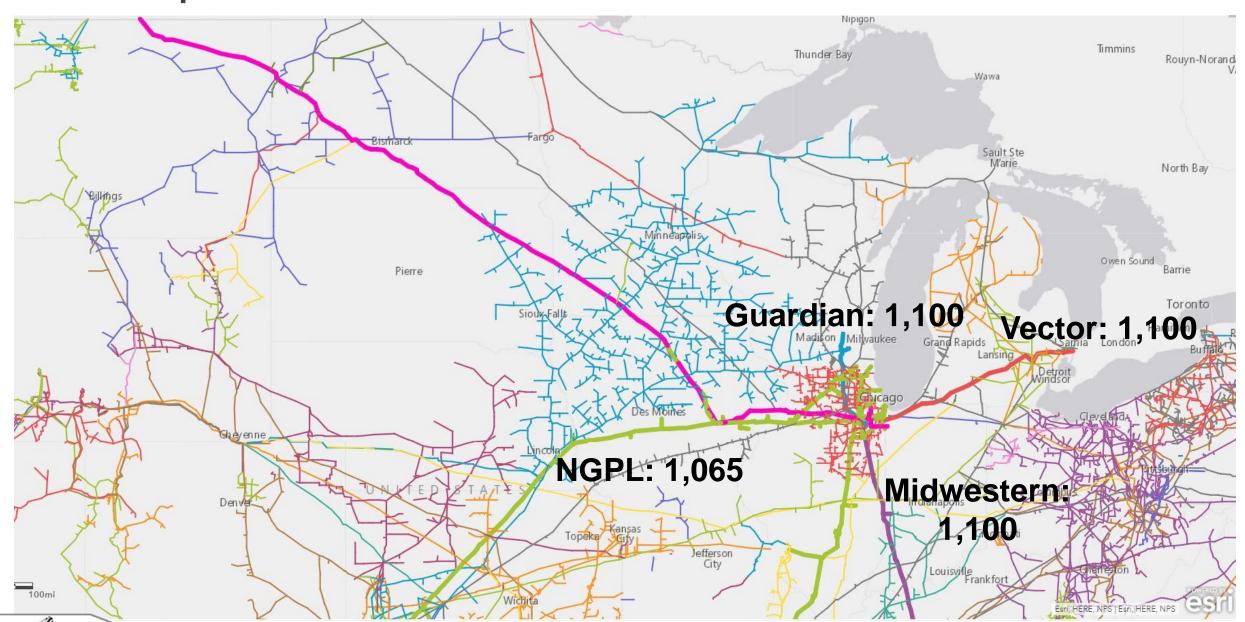
Bakken Natural Gas Infrastructure



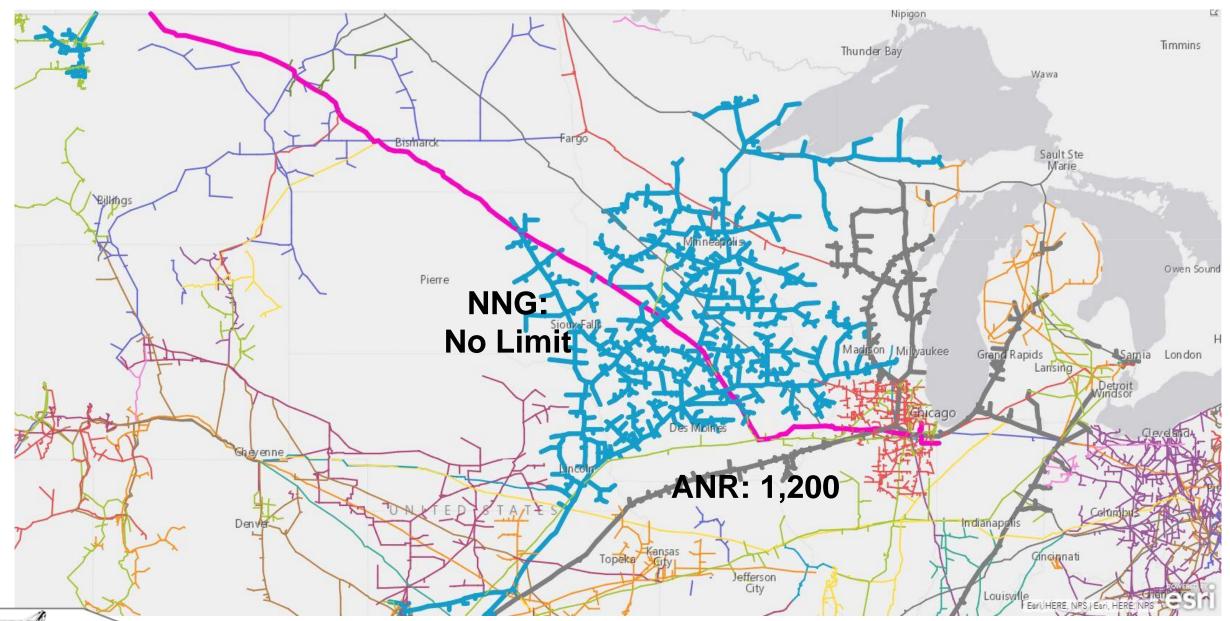
Northern Border Pipeline



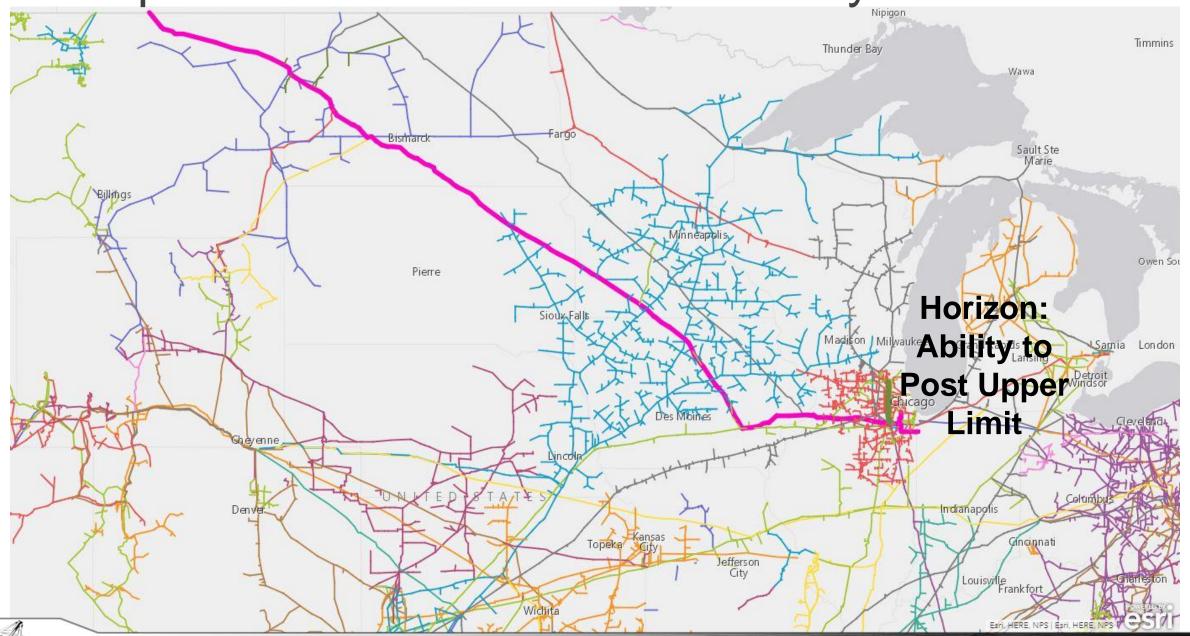
NB Pipeline Interconnects With Known BTU Limits



NB Pipeline Interconnects With BTU Limits > 1,100



NB Pipeline Interconnects With Ability to Add Limits



Contact Information

Justin J. Kringstad, Director North Dakota Pipeline Authority

600 E. Boulevard Ave. Dept. 405 Bismarck, ND 58505-0840

Phone: (701)220-6227 Fax: (701)328-2820 E-mail: jjkringstad@ndpipelines.com



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