

Natural Gas Transmission Pipeline Update

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Geological Engineer

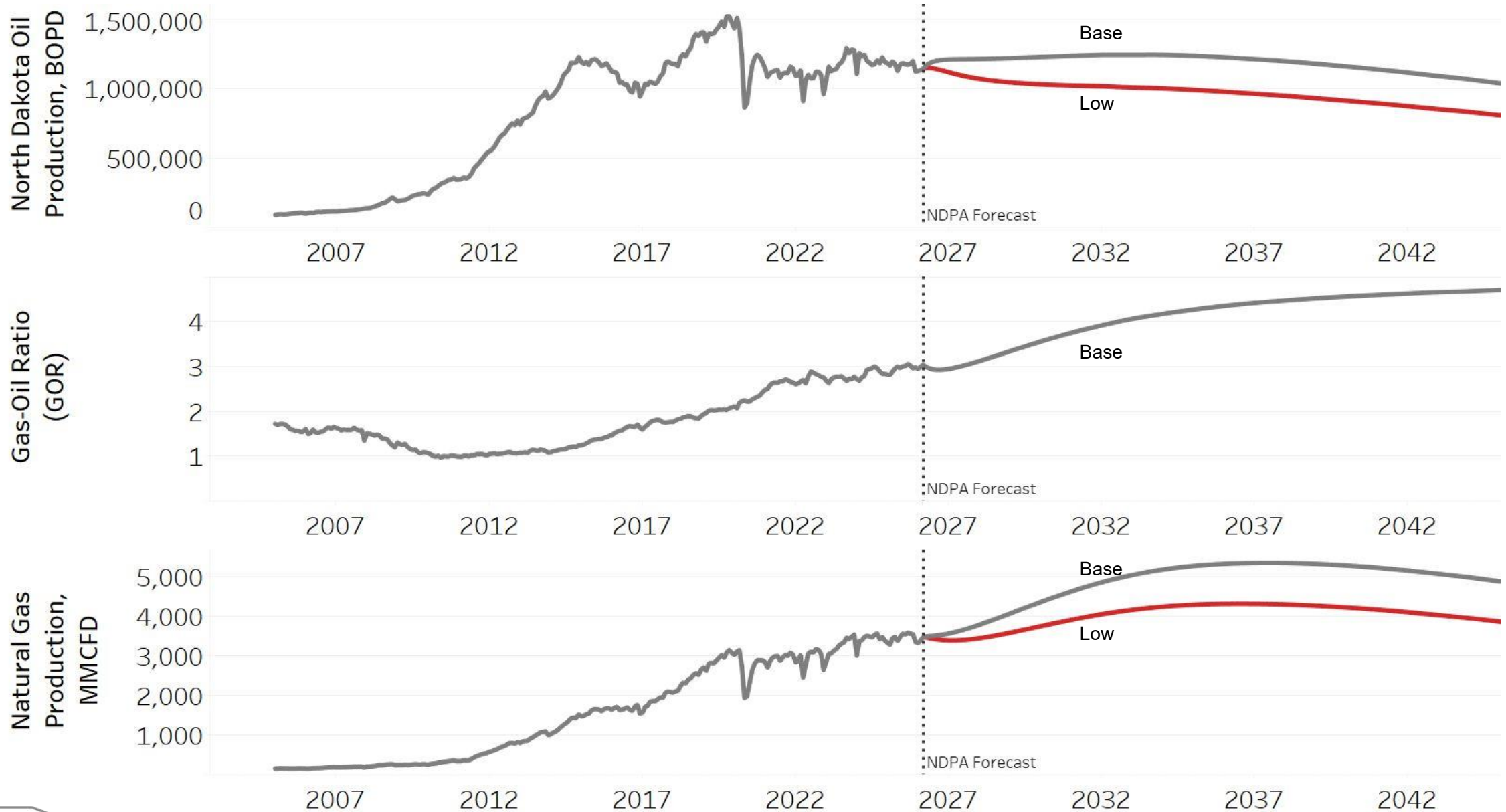
Director

North Dakota Pipeline Authority

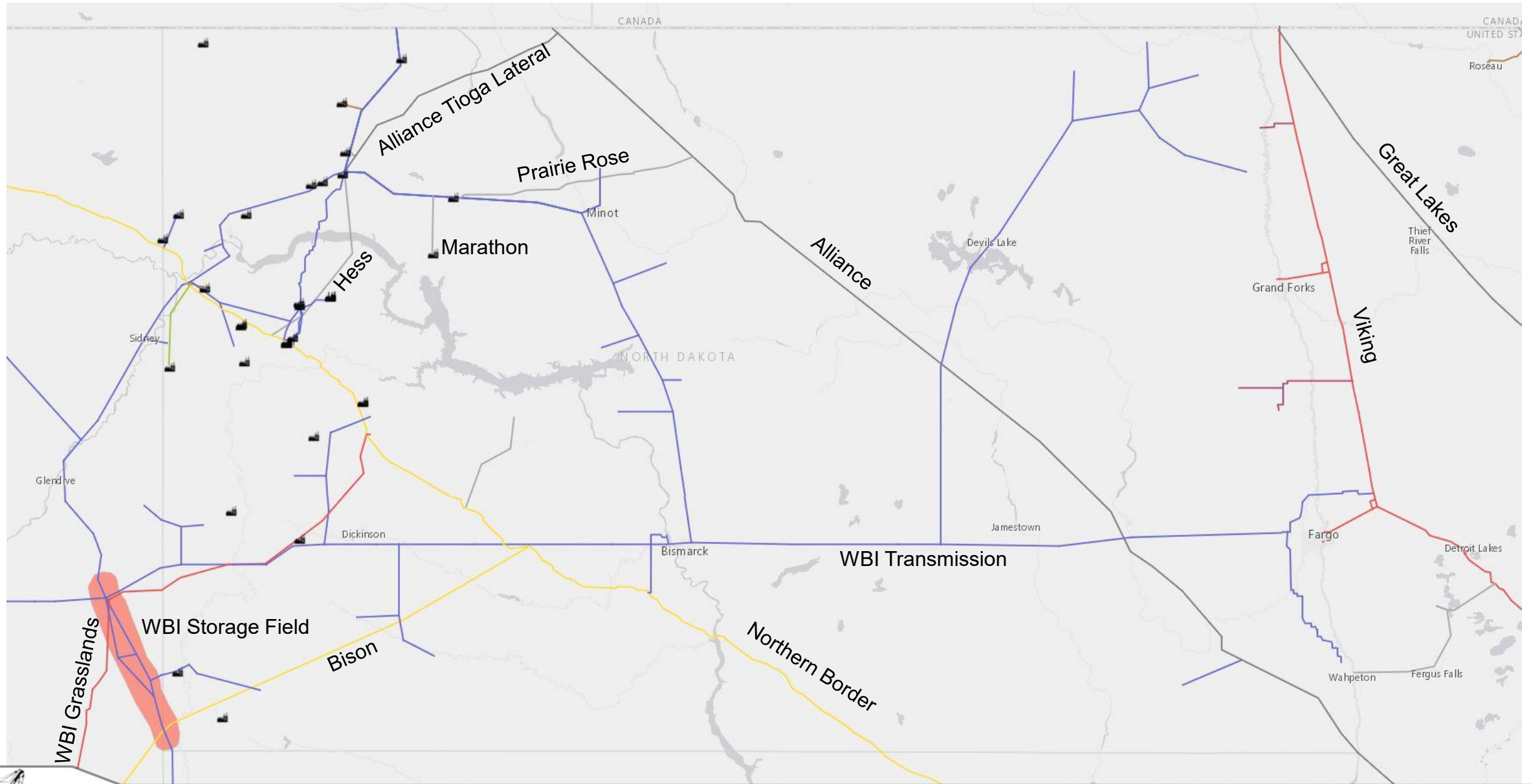


June 17, 2026

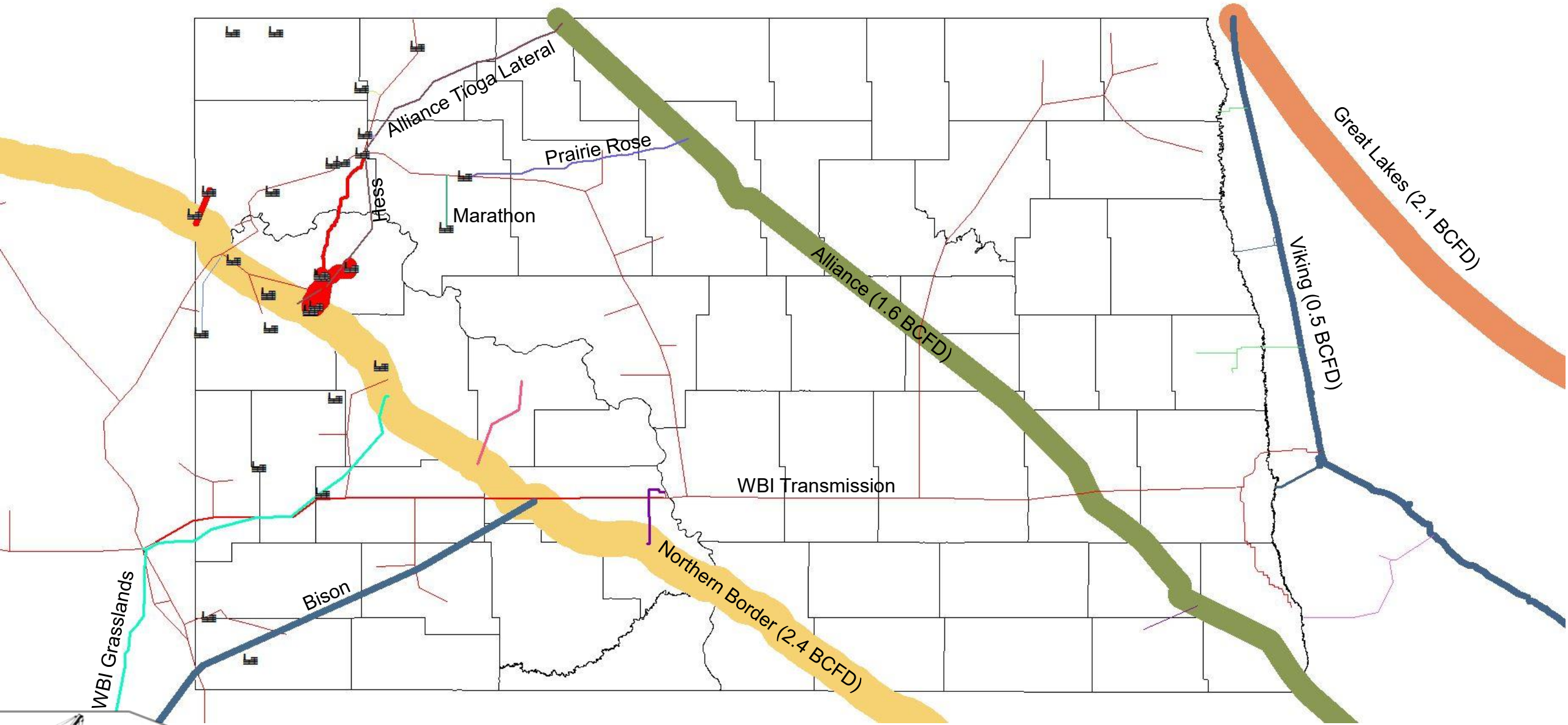
ND Production Forecast: EIA Price Deck



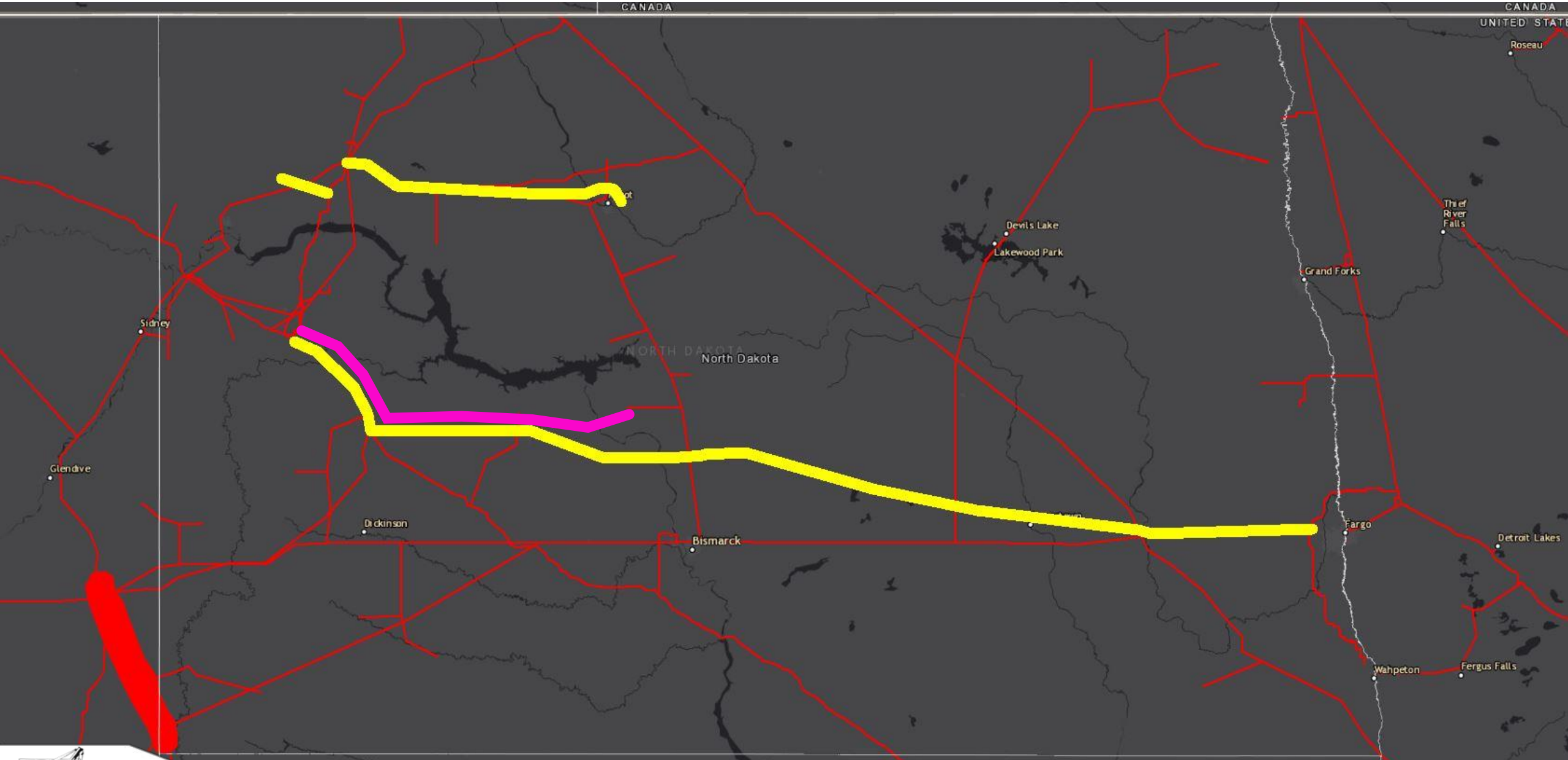
Major Residue Gas Pipeline Infrastructure



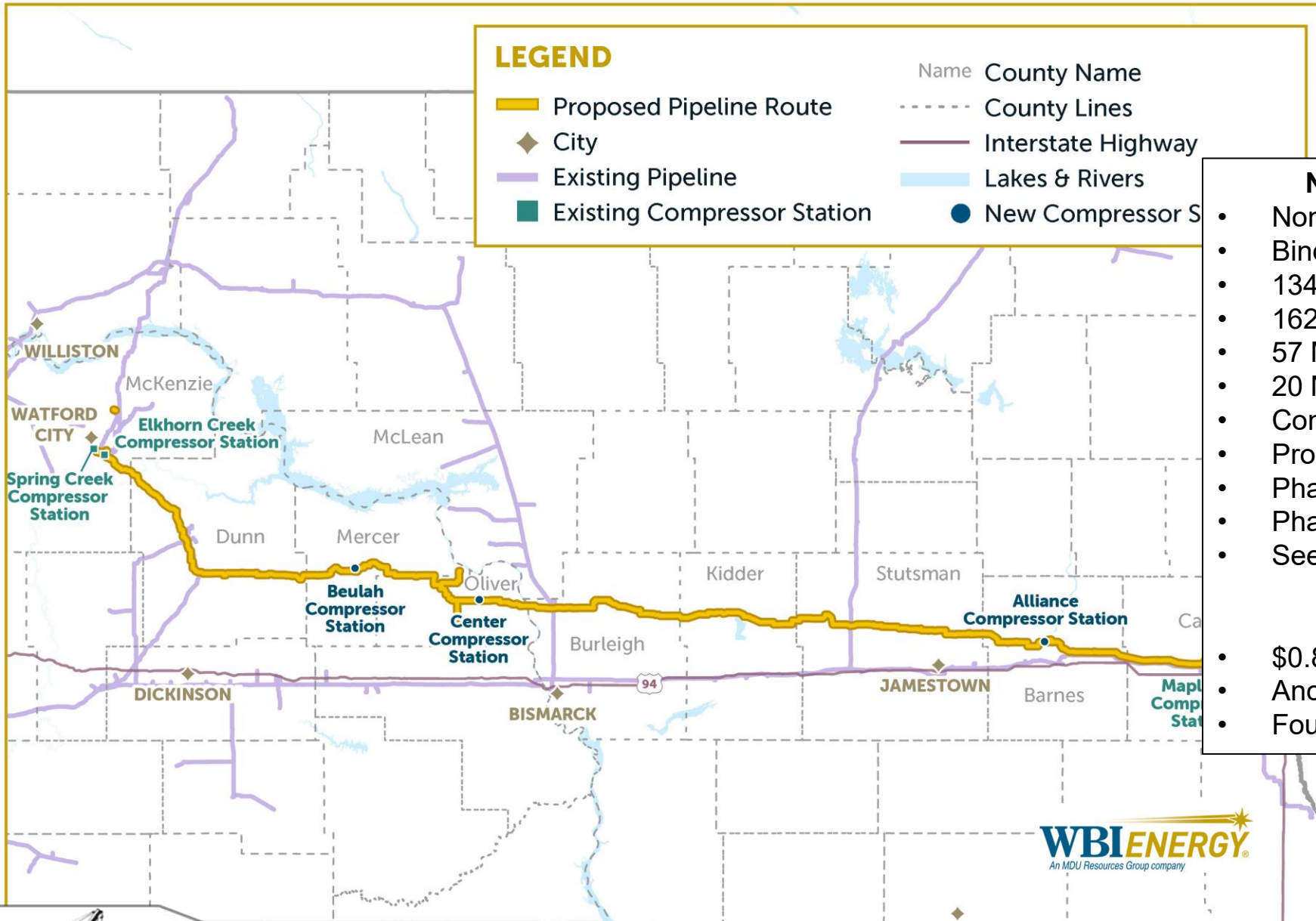
Residue Gas Pipeline Capacity Visualization











Beyond 2026: Gas Transmission Projects



WBI Energy: Proposed Bakken East Project



LEGEND

 Proposed Pipeline Route	Name County Name
 City	 County Lines
 Existing Pipeline	 Interstate Highway
 Existing Compressor Station	 Lakes & Rivers
	 New Compressor Station

Natural Gas Pipeline Project Highlights

- Non-binding open season Dec 16 – Jan 31, 2025
- Binding open season Feb 2 – Mar 12, 2026
- 134 Miles: 42" Pipe
- 162 Miles: 36" Pipe
- 57 Miles: 30" Pipe
- 20 Miles: 20"-30" Pipe (Laterals)
- Compression: ~89,000 HP
- Proposed Capacity 1,400,000 to 1,700,000 Dth/Day
- Phase 1 (West) : Nov 2029 targeted in-service
- Phase 2 (East) : Nov 2030 targeted in-service
- Seeking commitments 20yrs or Longer

Estimated Rates

- \$0.85 to \$0.90/Dth + Fuel/Electric/Commodity
- Anchor Shipper Minimum: 100,000 Dth/Day
- Foundation Shipper Minimum: 250,000 Dth/Day



Intensity Infrastructure Partners Proposed Pipeline



Phase 1 Project Highlights

- Non-binding open season Feb 3 – Mar 7, 2025
- 136 Miles: 36" Pipe
- Proposed Capacity 1,100,000 Dth/Day
- July 2029 targeted in-service
- Seeking commitments 10yrs or Longer

Phase 1 Estimated Rates

- Sub-\$0.40/Dth + Fuel/Electric/Commodity
- Anchor Shipper Minimum: 100,000 Dth/Day
- Foundation Shipper Minimum: 250,000 Dth/Day

Phase 2 Project Highlights

- Non-binding open season Apr 17 – May 23, 2025
- 208 Miles: 30" Pipe
- Proposed Capacity 430,000 Dth/Day
- January 2030 targeted in-service
- Seeking commitments 10yrs or Longer

Phase 2 Estimated Rates

- \$0.80/Dth + Fuel/Electric/Commodity
- Anchor Shipper Minimum: 100,000 Dth/Day
- Foundation Shipper Minimum: 250,000 Dth/Day



WBI Energy: Fourteen Open House Events

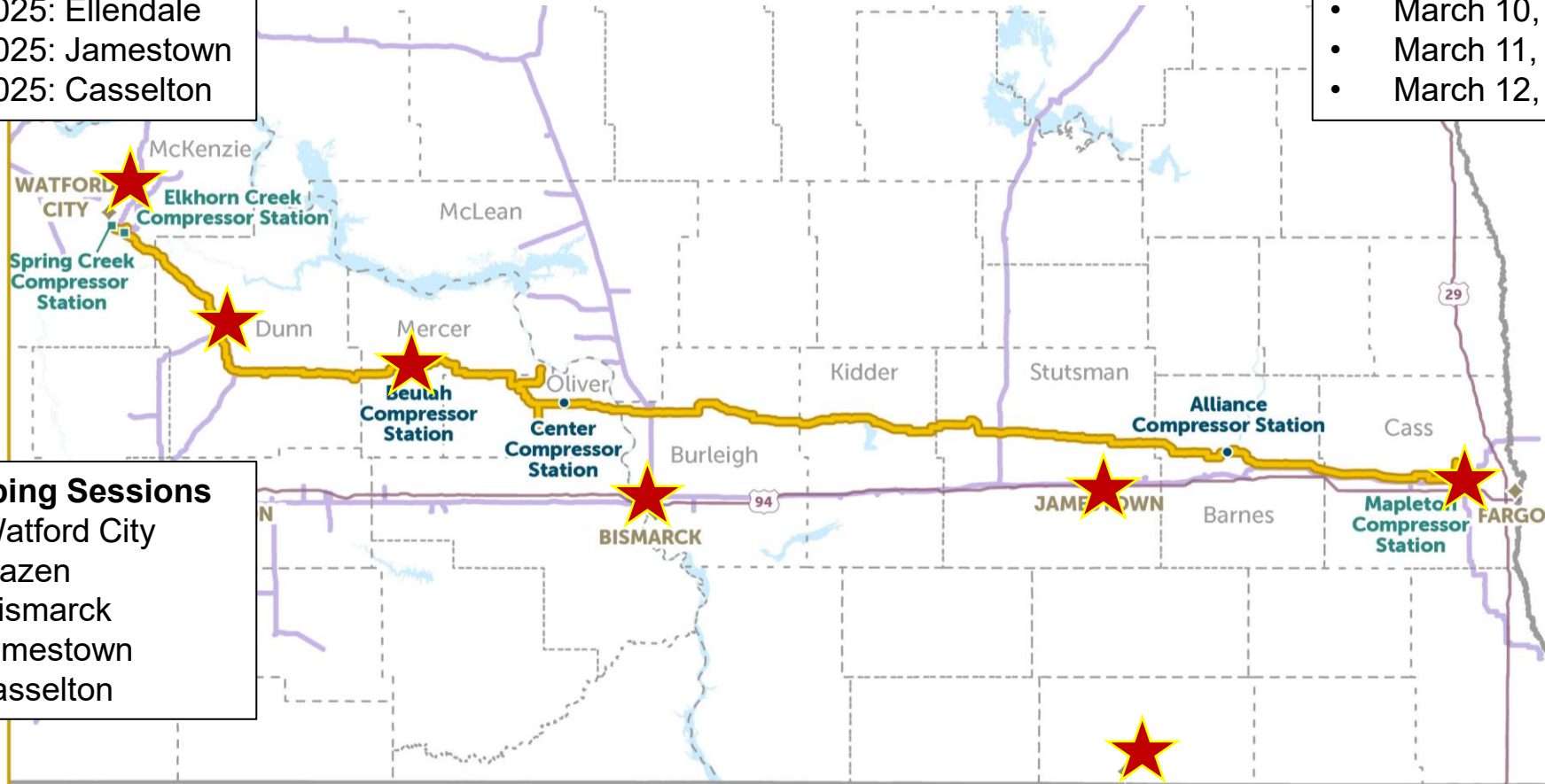
Five FERC Public Scoping Sessions

WBI Landowner Meetings

- November 3, 2025: Watford City
- November 4, 2025: Killdeer
- November 5, 2025: Beulah
- November 17, 2025: Bismarck
- November 18, 2025: Ellendale
- November 19, 2025: Jamestown
- November 20, 2025: Casselton

WBI Public Open Houses

- February 23, 2026: Casselton
- February 24, 2026: Ellendale
- February 25, 2026: Jamestown
- February 26, 2026: Bismarck
- March 10, 2026: Beulah
- March 11, 2026: Killdeer
- March 12, 2026: Watford City



FERC Public Scoping Sessions

- May 19, 2026: Watford City
- May 20, 2026: Hazen
- May 21, 2026: Bismarck
- June 2, 2026: Jamestown
- June 4, 2026: Casselton





Bakken East – Preliminary Work

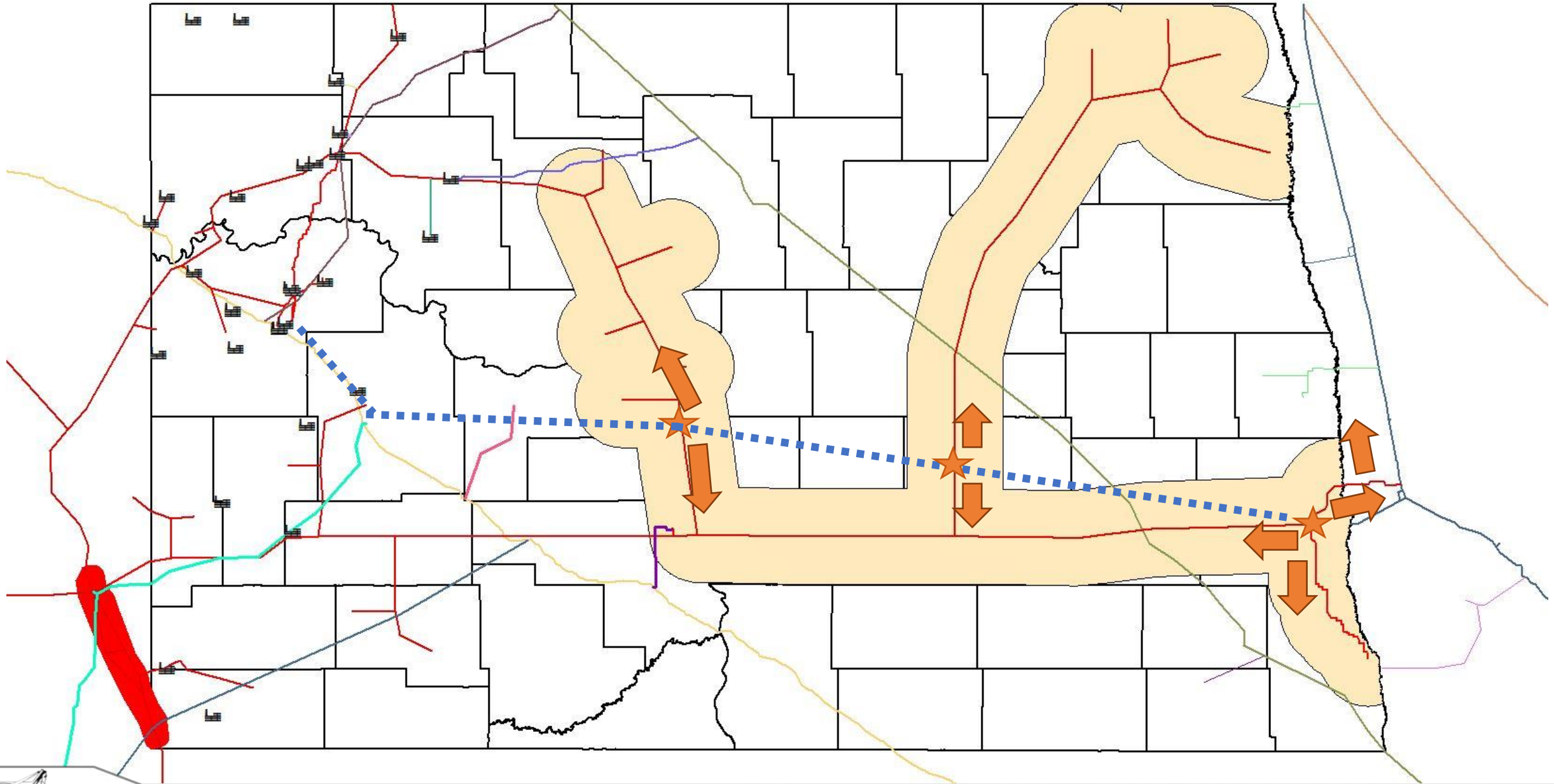
- 98% permission to survey received for 350 mile mainline

- 85% of wetland and general habitat surveys completed
- 54% of cultural surveys completed
- 85% of special status species surveys completed

Bakken East Major Milestone Schedule



Going East: Statewide Benefits of Interconnections



Signing Up For Pipeline Capacity

Shippers Types



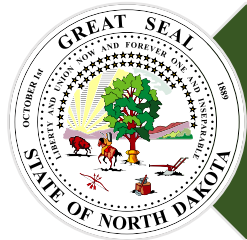
Producers/Midstream



Marketing Firms



Industrial Consumers/LDC



State of North Dakota (PA/IC)



Contact Information

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